

Financial Statements

Halifax Regional Water Commission

March 31, 2017

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Independent auditor's report

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To the Members of the Board of the Halifax Regional Water Commission

We have audited the accompanying financial statements of the Halifax Regional Water Commission, which comprise the statement of financial position as at March 31, 2017, and the statement of comprehensive earnings, statement of changes in equity and statement of cash flows for the year then ended, and a summary of significant accounting policies and other explanatory information.

Management's responsibility for the financial statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with International Financial Reporting Standards, and for such internal control as management determines is necessary to enable the preparation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditor's responsibility

Our responsibility is to express an opinion on these financial statements based on our audits. We conducted our audits in accordance with Canadian generally accepted auditing standards. Those standards require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the entity's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained in our audit is sufficient and appropriate to provide a basis for our audit opinion.

Other matter

Our audit was conducted for the purposes of forming an opinion on the financial statements taken as a whole. Schedules A to G are presented for purposes of additional information and are not a required part of the financial statements. Such information has been subjected to the auditing procedures applied, only to the extent necessary to express an opinion, on the audit of the financial statements taken as a whole.

Opinion

In our opinion, the financial statements present fairly, in all material respects, the financial position of the Halifax Regional Water Commission as at March 31, 2017 and its financial performance and its cash flows for the years then ended in accordance with International Financial Reporting Standards.

Emphasis of Matter

Without modifying our opinion, we draw attention to note 15 to the financial statements, which explains that certain comparative information for the year ended March 31, 2017 has been restated.

Grant Thornton 11P

Chartered Professional Accountants Licensed Public Accountants

Halifax, Canada June 28, 2017

Halifax Regional Water Commission Statements of earnings

Year ended March 31, 2017 (in thousands)	2017		2016
			Restated
Operating revenues			(Note 15
Water	\$ 47,183	\$	43,193
Wastewater	69,475		66,601
Stormwater	10,542		10,595
Fire protection	7,074		8,032
Private fire protection	831		679
Other operating revenue	2,892		2,617
with the second s	137,997		131,717
Operating expenditures (note 14)			
Water supply and treatment	8,050		8,623
Water transmission and distribution	8,997		9,094
Wastewater collection	11,639		10,577
Stormwater collection	4,097		4,237
Wastewater treatment	19,794		19,285
Engineering and information services	7,576		7,018
Regulatory services	2,356		2,370
Customer service	4,432		4,450
Administration and pension	11,799		9,681
Depreciation and amortization	43,433		40,254
	122,173	_	115,589
Earnings from operations before financial and other			
revenues and expenditures	15,824	-	16,128
states of the second	and the locality		
Financial and other revenues			
	780		883
Contributed capital	17,980		17,446
Other	2,543		2,487
	<u> </u>		20,816
Financial and other expenditures			
Interest on long term debt	8,475		8,889
Amortization of debt discount	199		186
Grant in lieu of taxes	4,578		4,528
Other	467		198
	13,719		13,801
Earnings for the year before regulatory deferral account			
balance amortization	23,408		23,143
Regulatory deferral account balance amortization (note 5)	(192)		(192
Earnings for the year	<u>\$ 23,216</u>	\$	22,951

Halifax Regional Water Commission Statements of comprehensive earnings

2017		2016
\$ 23,216	\$	22,951
743		10,389
\$ 23,959	\$	33,340
\$ \$	\$ 23,216 743	\$ 23,216 \$ <u>743</u>

	34,734	
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Halifax Regional Water Commission Statements of financial position

March 31 (in thousands)		2017	dayo	2016		2015
			1	Restated		Restated
Assets				(Note 15)		(Note 15)
Current						
Cash and cash equivalents	\$	55,879	\$	46,478	\$	39,271
Receivables		00,010	Ť	-10,-170	Ψ	00,271
Customer charges and contractual		13,321		15,641		14,181
Unbilled service revenues		17,158		16,171		15,479
Halifax Regional Municipality		1,880		9,558		3,743
Inventory		1,601		1,684		1,528
Prepaids		867		862		915
		90,706		90,394		75,117
Intangible assets (note 11)		10,275		10,201		10,672
Capital work in progress		28,406		18,529		41,423
Utility plant in service (note 12)		1,144,152		1,139,658		1,096,257
Total assets	19	1,273,539	1	1,258,782		1,223,469
Regulatory deferral account balance (note 5)	<u> </u>	3,388		3,580		3,772
Total assets and regulatory deferral account debit balances	<u>\$</u>	1,276,927	\$	1,262,362	\$	1,227,241
Liabilities Current						
Payables and accruals	1.5					
Trade	\$	16,790	\$	16,686	\$	15,612
Interest on long term debt		2,101		2,229		2,137
Halifax Regional Municipality		295		4,584		6,973
Contractor and customer deposits		191		193		198
Current portion of deferred contributed capital						
		12,889		12,526		
Current portion of long term debt (note 13)		21,669		23,195		22,374
Current portion of long term debt (note 13) Unearned revenue	_	21,669 787		23,195 <u>389</u>		22,374 511
	-	21,669		23,195		22,374 511
Unearned revenue	-	21,669 <u>787</u> 54,722		23,195 <u>389</u> 59,802		22,374 511 69,408
Unearned revenue Deferred contributed capital		21,669 787 54,722 808,632		23,195 <u>389</u> 59,802 804,641		22,374 511 69,408 790,315
Unearned revenue Deferred contributed capital Long term debt (note 13)		21,669 787 54,722 808,632 203,299		23,195 <u>389</u> 59,802 804,641 215,794		22,374 511 69,408 790,315 208,231
Unearned revenue Deferred contributed capital Long term debt (note 13) Employee benefit obligation – pension plan (note 4)		21,669 787 54,722 808,632		23,195 <u>389</u> 59,802 804,641	-	22,374 511 69,408 790,315 208,231 65,005
Unearned revenue Deferred contributed capital Long term debt (note 13) Employee benefit obligation – pension plan (note 4) Employee benefit obligation – post-retirement benefits (note 4)		21,669 787 54,722 808,632 203,299 58,480	anter a survey of the survey o	23,195 <u>389</u> 59,802 804,641 215,794 54,265		22,374 511 69,408 790,315 208,231 65,005 458
Unearned revenue Deferred contributed capital Long term debt (note 13) Employee benefit obligation – pension plan (note 4) Employee benefit obligation – post-retirement benefits (note 4)	1	21,669 787 54,722 808,632 203,299 58,480 341		23,195 389 59,802 804,641 215,794 54,265 466	-	22,374 511 69,408 790,315 208,231 65,005
Unearned revenue Deferred contributed capital Long term debt (note 13) Employee benefit obligation – pension plan (note 4) Employee benefit obligation – post-retirement benefits (note 4) Employee benefit obligation – pre-retirement benefits (note 4)		21,669 787 54,722 808,632 203,299 58,480 341 3,824		23,195 389 59,802 804,641 215,794 54,265 466 3,724	-	22,374 511 69,408 790,315 208,231 65,005 458 3,494
Unearned revenue Deferred contributed capital Long term debt (note 13) Employee benefit obligation – pension plan (note 4) Employee benefit obligation – post-retirement benefits (note 4) Employee benefit obligation – pre-retirement benefits (note 4) Employee benefit obligation – pre-retirement benefits (note 4)		21,669 787 54,722 808,632 203,299 58,480 341 3,824 1,129,298		23,195 389 59,802 804,641 215,794 54,265 466 3,724 1,138,692	-	22,374 511 69,408 790,315 208,231 65,005 458 3,494 1,136,911
Unearned revenue Deferred contributed capital Long term debt (note 13) Employee benefit obligation – pension plan (note 4) Employee benefit obligation – post-retirement benefits (note 4) Employee benefit obligation – pre-retirement benefits (note 4) Equity Accumulated other comprehensive (loss) (page 5)		21,669 787 54,722 808,632 203,299 58,480 341 3,824 1,129,298 (43,193)		23,195 389 59,802 804,641 215,794 54,265 466 3,724 1,138,692 (43,936)	_	69,408 790,315 208,231 65,005 458 <u>3,494</u> 1,136,911 (54,325)
Unearned revenue Deferred contributed capital Long term debt (note 13) Employee benefit obligation – pension plan (note 4) Employee benefit obligation – post-retirement benefits (note 4) Employee benefit obligation – pre-retirement benefits (note 4) Employee benefit obligation – pre-retirement benefits (note 4)		21,669 787 54,722 808,632 203,299 58,480 341 3,824 1,129,298		23,195 389 59,802 804,641 215,794 54,265 466 3,724 1,138,692		22,374 511 69,408 790,315 208,231 65,005 458 3,494 1,136,911

Contingent liabilities (note 3) Commitments (note 6)

Approved by the Board

_ Commissioner

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Commissioner

Halifax Regional Water Commission Statements of changes in equity

Year ended March 31 (in thousands)

	other	Ac			
	(loss)		surplus		<u>Total</u>
\$	(54,325)	\$	144,655	\$	90,330
	- 10.389		22,951		22,951 10,389
	10,389	145.2	22,951		33,340
<u>\$</u>	(43,936)	\$	167,606	\$	123,670
<u>\$</u>	(43,936)	\$	167,606	<u>\$</u>	123,670
	- Oblaite		23,216		23,216
	<u>743</u> 743		23,216		743 23,959
\$	(43,193)	\$	190,822	\$	147,629
	comr \$	comprehensive (loss) \$ (54,325) <u>10,389</u> <u>10,389</u> \$ (43,936) \$ (43,936) <u>\$ (43,936)</u> <u>- 743</u> <u>- 743</u>	other Addition comprehensive Addition (loss)	other comprehensive (loss) Accumulated surplus \$ (54,325) \$ 144,655 \$ (54,325) \$ 144,655 $-$ 22,951 $-$ 22,951 $-$ 22,951 $-$ 22,951 $-$ 22,951 $\frac{10,389}{10,389}$ 22.951 $\frac{5}{43,936}$ \$ 167,606 \$ (43,936) \$ 167,606 $-$ 23,216 $-$ 23,216	other comprehensive Accumulated $(loss)$ surplus \$ (54,325) \$ 144,655 \$ - 22,951 - - 22,951 - 10,389 22,951 - \$ (43,936) \$ 167,606 \$ \$ (43,936) \$ 167,606 \$ - 23,216 - 743 23,216 -

See accompanying notes to the financial statements.

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Halifax Regional Water Commission Statement of cash flows				
Year ended March 31 (in thousands)		2017		2016
and the second		14 - 14 - 14 - 14 - 14 - 14 - 14 - 14 -		Restated
Increase (decrease) in cash and cash equivalents				(Note 15)
Operating				
Comprehensive earnings for the year	\$	23,959	\$	33,340
Depreciation and amortization	•	26,692	Ť	23,934
Employee benefit obligations		4,191		(10,504
Gains on disposal of plant in service		59		158
		54,901	-36 - 11 - 1	46,928
Change in non-cash operating working		01,001		40,020
capital items (note 7)		5,172		(9,420)
		60,073		37,508
Financing				01,000
Proceeds from issuance of long term debt		9,053		28,307
Contributed capital		9,231		5,013
Debt issue costs, net		122		(49)
Principal repayment on Harbour Solutions		144		(+3)
long term debt		(6,500)		(6,500)
Principal repayments of long term debt		(16,695)		(13,373)
r molpariopagneme en ong term debt	entry and	(4,789)	-	13,398
	38	(4,703)		13,390
Investing				
Deferred capital contributions		629		4,148
Proceeds from sale of plant in service		197		4, 140
Purchase of capital work in progress		(19,393)		(10,321)
Purchase of utility plant in service		(27,316)		(37,616)
r dronade of damey plant in service		(45,883)	_	(43,699)
		(40,000)		(43,099)
Net change in cash and cash equivalents		9,401		7,207
Cash and cash equivalents, beginning of year		46,478		39,271
Cash and cash equivalents, end of year	\$	55,879	\$	46,478

March 31, 2017 (in thousands)

1. Nature of operations

The Halifax Regional Water Commission (the Commission) is a public utility owned and controlled by the Halifax Regional Municipality (HRM). The Commission is responsible for the supply of municipal water, wastewater and stormwater services to the residents of the HRM. The Commission's principal place of business is P.O. Box 8388 Station A, 450 Cowie Hill Road, Halifax, Nova Scotia. The Commission is exempt from income tax.

2. Summary of significant accounting policies

(a) Statement of compliance

The financial statements have been prepared in accordance with International Financial Reporting Standards (IFRS) issued by the International Accounting Standards Board (IASB). The principal accounting policies applied in the preparation of these financial statements are set out below. These policies have been consistently applied to all years presented, unless otherwise stated.

The financial statements were authorized for issue by the Board on June 28, 2017.

(b) Basis of measurement

The Commission's financial statements are prepared on the historical cost basis, except for certain financial instruments measured at fair value. The financial statements are presented in Canadian dollars and all values are rounded to the nearest thousand. The financial statements are presented in accordance with International Accounting Standards (IAS) 1 "Presentation of Financial Statements".

(c) Regulation

In matters of administrative policy relating to customers, rates, capital expenditures, depreciation rates and accounting matters, the Commission is subject to the jurisdiction of the Nova Scotia Utility and Review Board (NSUARB). Rates charged to and collected from customers are designed to recover costs of providing the regulated services. Halifax Water is required to prepare submissions in accordance with the Handbook issued by the NSUARB. There are differences in the accounting treatment of certain transactions from IFRS including the accounting of principal debt payments, employee future benefits, depreciation and amortization, and gains and losses on the disposal of plant in service and accumulated surplus.

Regulatory assets represent costs incurred that have been deferred as approved by the NSUARB and will be recovered through future rates collected from customers. Halifax Water's regulatory asset is disclosed in note 5.

(d) Utility plant in service

Utility plant in service (note 12) is recorded at cost, being the purchase price and directly attributable cost of acquisition or construction, including interest capitalized during construction. Contributions for capital expenditures are treated as deferred contributed capital on the statement of financial position and amortized over the estimated useful lives of the assets. Structures and land taken out of service are removed from utility plant in service and placed in plant not in service at cost less accumulated depreciation. Losses or gains related to assets retired, demolished or sold are charged or credited to the statement of earnings.

March 31, 2017 (in thousands)

2. Summary of significant accounting policies (continued)

(e) Cash and cash equivalents

Cash and cash equivalents consists of cash on hand and balances with banks.

(f) Depreciation

Depreciation is provided using the straight-line method over the estimated useful lives of the assets.

The estimated useful lives for the major classifications of utility plant in service are as follows:

25 to 50 years
50 to 80 years
20 to 25 years
note fattern i allegador
3 to 10 years
5 to 30 years
20 to 50 years
5 to 25 years
50 to 60 years
50 to 100 years
5 to 30 years
60 to 100 years

Depreciation commences in the year an asset is put in service and ready for its intended use. In the year of acquisition, depreciation is calculated at 50% of the above rates unless a project is significant, in which case depreciation is prorated for the number of months the asset was in use. The Commission does not maintain a depreciation fund. The Commission has received NSUARB approval for exemption from setting up a depreciation fund as long as net depreciable additions to plant exceed the depreciation charged.

(g) Inventory

Cost of inventory is comprised of direct materials and supplies. Inventories are valued at the lower of cost and net realizable value with cost being determined on a weighted average moving cost method.

(h) Revenues and expenditures

All revenues and expenditures are recorded on an accrual basis. Revenues relating to supplying water, wastewater and stormwater services are recorded based on cyclical billings and include an accrual for estimated amounts not yet billed. Fire protection revenue is recorded based on approved rates. Other revenues are recorded at the time services are performed, the amount can be measured reliably and collection is reasonably assured.

(i) Long term debt

Debt issue costs are deferred and amortized over the term of the debt to which it relates.

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March 31, 2017 (in thousands)

2. Summary of significant accounting policies (continued)

(j) Use of estimates and critical accounting judgments

In preparing the Commission's financial statements, management is required to make estimates and assumptions that affect the reported amounts of assets and liabilities, the disclosure of contingent assets and liabilities at the date of the financial statements and reported amounts of revenue and expenditures during the period. Significant estimates and assumptions are not limited to, but include the following:

- At year end, revenue from water, stormwater and wastewater services has been earned, but not yet billed due to the timing of the billing cycles. Management estimates the unbilled revenue accrual based on historic billing trends.
- Management assumptions are used in the actuarial determination of employee benefit obligations, such as standard rates of inflation, mortality, discount rates, and anticipation of future salary increases.
- Useful lives of utility plant in service are reviewed at each reporting date based on expected patterns of usage and historical information.
- Recognition and measurement of provisions and contingencies.

Actual results could differ from these estimates.

(k) Financial instruments

The Commission initially recognizes and measures its financial assets and liabilities at fair value.

All financial instruments are classified into one of five categories: fair value through profit and loss, held to maturity, loans and receivables, available for sale financial assets, or other financial liabilities. All financial instruments are initially measured in the statement of financial position at fair value. Financial instruments subsequently measured at amortized cost include transaction costs.

Subsequent measurement and changes in fair value will depend on their initial classification, as follows:

- Fair value through profit and loss financial instruments are measured at fair value and changes in fair value are
 recognized in net earnings;
- Available for sale financial assets are measured at fair value with changes in fair value recorded in other comprehensive income until the financial asset is derecognized or impaired at which time the amounts would be recorded in profit or loss; and
- Loans and receivables, held to maturity investments, and other financial liabilities are measured at amortized cost using the effective interest method.

The Commission's financial assets and liabilities are classified and measured as follows:

Asset/Liability Cash and cash equivalents Receivables Receivable from HRM Payables and accruals Long term debt Deposits

<u>Classification</u> Loans and receivables Loans and receivables Loans and receivables Other financial liabilities Other financial liabilities Other financial liabilities

Measurement Amortized cost Amortized cost Amortized cost Amortized cost Amortized cost Amortized cost

(I) **Provisions**

A provision is recognized in the statement of financial position when the Commission has a legal or constructive obligation as a result of a past event, and it is probable that an outflow of economic benefits will be required to settle the obligation. If the effect is material, provisions are determined by discounting the expected future cash flows at a rate that reflects current market assessment of the time value of money and, where appropriate, the risks specific to the obligation.

March 31, 2017 (in thousands)

2. Summary of significant accounting policies (continued)

(m) Impairments

At the end of each reporting period, the Commission reviews the carrying amounts of its tangible and intangible assets to determine whether there is an indication of an impairment loss. If any such indication exists, the recoverable amount of the assets is estimated in order to determine the extent of impairment loss (if any). The recoverable amount of any asset is the higher of its fair value less costs to sell and its value in use. Where it is not possible to estimate the recoverable amount of an individual asset, the impairment test is carried out on the asset's cash-generating unit (CGU), which is the lowest group of assets to which the asset belongs for which there are separately identifiable cash inflows that are largely independent of the cash inflows from other assets. The Commission has three CGU's (water, wastewater and stormwater) for which impairment testing is performed.

If the recoverable amount of the asset is estimated to be less than its carrying amount, the carrying amount of the asset is reduced to its recoverable amount. An impairment loss is recognized immediately in earnings. When an impairment loss is subsequently reversed, the carrying amount of the assets is increased to the revised estimate of its recoverable amount, but so that the increased carrying amount does not exceed the carrying amount that would have been determined had no impairment loss been recognized for the asset in prior years.

(n) Intangibles

Intangible assets include land access easements, water removal rights, studies, and capital master plans and are recorded at cost less accumulated amortization. Land rights include payment for easements and right of use over land and have an indefinite useful life. Intangibles with finite useful lives are amortized annually over the estimated useful lives. The expected useful lives are as follows:

Intangible assets

10 to 30 years

(o) Employee benefits obligations

The Commission accrues in its accounts, annually, the estimated liabilities for pensions and other employee benefits.

Pension benefits

The Commission provides employment, post-retirement and pre-retirement benefits through defined benefit plans and defined contribution plans.

The cost of pension benefits for defined contribution pension plans are expensed at the time active employees are compensated.

The defined benefit plans sponsored by the Commission determine the amount of pension benefits employees will receive on retirement by reference to length of service and salary levels. Obligations associated with defined benefit plans reside with the Commission, even if plan assets for funding the plan are set aside.

The liability recognized in the statement of financial position for defined benefit plans is the present value of the defined benefit obligation at the end of the reporting date less the fair value of plan assets.

Management estimates the defined benefit obligation annually with assistance from an independent actuary using the projected unit credit method. The defined benefit obligation uses estimates for inflation, medical cost trends, mortality, and anticipated salary levels. The discount factor used to present value estimated future cash flows is determined with reference to high quality corporate bonds that have terms to maturity approximating the terms of the related pension liability.

March 31, 2017 (in thousands)

2. Summary of significant accounting policies (continued)

Gains and losses resulting from re-measurements of the net defined benefit liability are charged to other comprehensive income in the period in which they arise. Service costs are recognized immediately into earnings.

Net interest cost related to pension obligations and returns on plan assets are included in salary and benefits on the statement of earnings.

Short-term employee benefits

Short-term employee benefit obligations that are due to be settled wholly within twelve months after the end of the annual reporting period in which the employees render the related service are measured on an undiscounted basis and are expensed as the related service is provided.

(p) Regulatory deferral account balance

The Commission early adopted IFRS 14 Regulatory Deferral Accounts and has continued to apply the accounting policies it applied in accordance with the Handbook for the recognition, measurement and impairment of assets and liabilities arising from rate regulation. These are referred to as regulatory deferral account balances.

Explanation of recognized amounts

Regulatory deferral account balances are recognized and measured at cost less amortization. They are assessed for impairment on the same basis as other non-financial assets as described below.

Management continually assesses the likelihood of recovery of regulatory assets. If recovery through future rates is no longer considered probable, the amounts would be charged to the results of operations in the period that the assessment is made.

(q) Future accounting standards

At the date of authorization of these financial statements, certain new IFRS standards, amendments and interpretations to existing standards have been published by the IASB, but are not yet effective and have not been adopted early by the Commission.

Management anticipates that all of the relevant pronouncements will be adopted in the Commission's accounting policies for the first period beginning after the effective date of the pronouncement. Information on new standards, amendments and interpretations that are expected to be relevant to the Commission's financial statements is provided below.

IFRS 15 Revenue from Contracts with Customers

The IASB released a new standard IFRS 15 Revenue from Contracts with Customers which replaces IAS 18 Revenue, IAS 11 Construction Contracts and certain revenue-related interpretations. The new standard provides a single, principle based five-step model to be applied to all contracts with customers requiring an entity to recognize revenue 1) in a manner that depicts the transfer of goods or services to customers and 2) at an amount that reflects the consideration the entity expects to be entitled to in exchange for those goods or services.

IFRS 15 is effective for annual periods beginning on or after January 1, 2018.

IFRS 9 Financial Instruments

The IASB has replaced IAS 39 Financial Instruments: Recognition and Measurement in its entirety with a new standard IFRS 9 Financial Instruments. The final version of the standard introduces a new approach to financial asset classification, replaces the "incurred loss" impairment model with a more forward-looking expected loss model and substantially revises hedge accounting.

The new standard IFRS 9 is effective for annual periods beginning on or after January 1, 2018.

March 31, 2017 (in thousands)

(q) Future accounting standards (continued)

IFRS 16 Leases

The IASB issued IFRS 16, Leases, which replaces IAS 17, Leases. IFRS 16 provides a single lessee accounting model, requiring the recognition of assets and liabilities for all leases, unless the lease term is twelve months or less or the underlying asset has a low value. Lessor accounting remains largely unchanged from IAS 17.

The new standard IFRS 16 is effective for annual periods beginning on or after January 1, 2019.

Management believes these new and revised standards will have minimal impact on the financial statements.

3. Contingent liabilities

As a condition of a prior year sale of a property, the Commission indemnified the purchaser from claims or actions resulting from migration of halocarbons. The environmental risk is assessed to be low and the likelihood of any related liability is not determinable.

The Commission has been named along with the contractor for a flooding incident that occurred as a result of an overflow of wastewater at a pumping station associated with the Halifax Harbour Solutions Project (HHSP). The claim is being defended by the Commission's insurer and management believes exposure in this regard is minimal.

There are active claims against the Commission; however, the likelihood of actual liability is not determinable at this time. If the Commission's defense of active claims is unsuccessful, the potential exposure would be \$2,000 - \$3,000.

4. Employee benefit obligations

Retirement benefit plan - employees transferred from HRM

The Commission is responsible for funding the employer share of the contributions to the HRM pension plan for certain employees that transferred from HRM as of August 1, 2007. HRM administers this defined benefit pension plan and the Commission reimburses HRM for the pension costs related to the Commission's proportionate share of the employees covered under the plan. Due to the nature of the plan, the Commission does not have sufficient information to account for the plan as a defined benefit; therefore, the multiemployer defined benefit plan is accounted for in the same manner as a defined contribution plan. An expense is recorded in the period when the Commission is obligated to make contributions for services rendered by the employee. During 2017, the Commission funded \$674 (2016 - \$627) in contributions to the plan.

Defined benefit plans and other long term employment benefits

For all other employees, the Commission maintains a defined benefit pension plan and offers post-retirement health and insurance benefits to all of its employees. The pension plan provides pensions based upon length of service and best seven years' earnings. This defined benefit pension plan is funded by employer and employee contributions, each contributing 12.95% of regular employee earnings effective January 1, 2014. As of January 1, 2016, the pension plan was amended with employees currently contributing 10.65%. The employer contributes 13.29% of payroll which includes 9.85% toward current service cost and 3.44% toward going concern special payments.

March 31, 2017 (in thousands)

4. Employee benefit obligations (continued)

Employees who retired prior to July 1, 1998 have extended health benefits coverage for life and drug coverage until age 65. Employees who retired after July 1, 1998 and before December 31, 2008 have coverage for drug, extended health, dental and life insurance until age 65 on a 50/50 cost shared basis (100% basis for employees who retired after December 31, 2008). Extended health coverage for these retirees and their spouses after the age of 65 is available on an optional basis at 100% retiree cost and drug coverage is available through the provincially managed drug program.

The Commission also has a non-funded pre-retirement benefit that is accrued annually, but is payable on retirement, termination or death if the employee has at least 10 years of continuous service. The benefit is equal to three days' pay for each completed year of service, up to a maximum of six month's salary and can be taken as a lump sum payment at the date of retirement in lieu of pre-retirement leave.

Information about the Commission's plans, based on an actuarial extrapolation as at March 31, 2017, is as follows:

	P	Pension Plan			Post-retirement benefits			Pre-retirement benefits		
949 - Salar 19	2017	201	6	2017	201	6	2017	2016		
Change in accrued benefit obligation	n i a gla	and the s								
Balance, beginning of year	\$ 152,633	\$ 157,29	6\$	466	\$ 45	8	5 3,724	\$ 3,494		
Current service cost	5,020	5,77	7	1.52 159 54		3415	308	274		
Interest cost	6,160	5,93		11		1	129	130		
Past service cost	and the second states	(2,78				100-10-0		100		
Contributions by plan participants	2,417	3,27				-shi	er Minter and	i spalit i sa		
Benefit payments	(4,715)			(61)	(6	5)	(377)	(254		
Remeasurements – actuarial (gains)/ losses from changes in		ny 24 diama Prisi many 3			indirector Productives		(017)	(201		
demographic assumptions	nie anderst Sale	(1,10	1)	31	(2	1)		BALLAN ISTAN		
Remeasurements – actuarial (gains)/ losses from changes in		an i Saint I Fayla Newga	ni dis Relitor							
financial/experience assumptions	6,848	(11,26	<u>B)</u>	(106)	8	3_	40	80		
Balance, end of year	168,363	152,63	3	341	46	6	3,824	3,724		
Change in fair value of plan assets										
Balance, beginning of year	98,368	92,29	1							
Balance, beginning of year	30,300	92,29		1		-		Sen Changestreets-		
Interest income	3,934	3.64								
Administrative expenses	(144)	(16:				-				
Actual return on plan assets	7,639	(1,896				-		unier Gallard.		
Benefit payments	and the second se		'	(64)	10	-	(077)	-		
Contributions: Employee	(4,715)			(61)	(0	5)	(377)	(254		
	2,417	3,273		-		,	-	-		
Employer	2.384	5,71	2 —	<u>61</u>	t	5	377	254		
Balance, end of year	109,883	98,368	3				-			
Accrued benefit liability at March 31	\$ 58,480	\$ 54,265	5\$	341	\$ 46	6\$	3,824	\$ 3,724		

March 31, 2017 (in thousands)

4. Employee benefit obligations (continued)

Administration and pension expense includes pension expense of \$7,390 (2016 - \$5,448).

The significant actuarial assumptions adopted in measuring the Commission's accrued benefit obligations are as follows:

	2017	2016	2017 Post-	2016 Post-	2017 Pre-	2016 Pre-
the second s	Pension Plan	Pension Plan	Retirement Benefits	Retirement Benefits	Retirement Benefit	Retirement Benefit
Discount rate	3.80%	4.00%	2.70%	2.90%	3.40%	3.50%
Expected return on plan assets	3.80%	4.00%	N/A	N/A	N/A	N/A
Rate of compensation increase	3.75%	3.75%	N/A	N/A	3.75%	3.75%
Expenses for life benefits as a % of claims	N/A	N/A	10.00%	10.00%	N/A	N/A
Health benefit inflation per year	N/A	N/A	7.16%	7.43%	N/A	N/A
Dental benefit inflation per year	N/A	N/A	4.50%	4.50%	N/A	N/A

The measurement date used to determine the Plan assets and the accrued benefit obligation was March 31, 2017. The most recent valuation was completed January 1, 2016. The next review is scheduled for January 1, 2019.

The estimated employer contributions expected to be paid into the defined benefit plan and supplemental plan for the next fiscal year are \$2,368.

5. Regulatory deferral account balance

In June 2011, the NSUARB granted the Commission approval to defer depreciation charges on certain assets transferred in 2010 from HRM relating to the Halifax Harbour Solutions Project (HHSP). Depreciation of \$2,078 was deferred in each of fiscal 2011 and 2012. As a result, the Commission recognized a \$4,156 regulatory deferral account. In absence of rate regulation, this regulatory deferral account balance would have been expensed as depreciation in fiscal 2011 and 2012. In May 2012, the NSUARB granted approval of the amortization of this deferral account over the remaining useful lives of the underlying assets, beginning in 2014. The expense recognized in 2017 is \$192 (2016 - \$192). IFRS 14 permits a first-time adopter of IFRS to continue to account, with some limited changes, for 'regulatory deferral account balances' in accordance with its previous GAAP, both on initial adoption of IFRS and in subsequent financial statements.

				<u>2017</u>		<u>2016</u>
Beginning balance Amortization			\$	3,580 (192)		3,772 (192)
				1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	al un	21395100
Ending balance	1 N 16 1 14		\$	3,388	\$	3,580
			2. 23 3 Barry 1	Constant State	1	and the second

March 31, 2017 (in thousands)

6. Commitments

There is an agreement with HRM for renewal of the dividend/grant in lieu of taxes for fiscal years 2015/16 to 2019/20 for water services. Dividend payments are approved as part of revenue requirements by the NSUARB. There is no dividend/grant in lieu of taxes approved for wastewater/stormwater. The Commission is committed to a payment of \$4,774 for the 2018 fiscal year.

At March 31, 2017, the Commission had \$124,395 in expenditures from current and past approved capital budgets not yet expended.

7. Supplemental cash flow information	1	<u>017</u>	<u>2016</u>
Changes in non-cash operating working capital items			
Receivables, customer charges and contractual Payable to/receivable from HRM, net Inventory Proposide		333 \$ 389 83	(2,152) (8,204) (156)
Prepaids Payables and accruals, trade Accrued interest on long term debt		(5) 104 429)	53 1,074
Contractor and customer deposits Unearned revenue	- la reducing a	128) (2) <u>398</u>	92 (5) (122)
	\$ 5,	172 \$	(9,420)
Interest paid during the year was \$8,475 (2016 - \$8,889).			

8. Capital management

The Commission's objective when managing capital is to ensure sufficient liquidity to support its financial obligations and execute its operating and capital plans. The Commission monitors and makes adjustments to its capital structure through additional borrowings of long term debt which are used to finance capital projects.

The Commission considers its total capitalization to include all long term debt and total equity. The calculation is set out as follows:

	<u>2017</u>	<u>2016</u>
Long term debt (current portion) Long term debt	\$ 21,669 203,299	\$ 23,195 215,794
Funded debt	224,968 147,630	238,989 123,670
Capital under management	\$ 372,598	\$ 362,659

The Commission is a regulated utility and is subject to the regulations of the NSUARB. As part of this regulation, the Commission must obtain approval by the NSUARB for all borrowings. The Commission has obtained regulatory approval for all borrowings during the fiscal year. The Commission is not subject to financial borrowing covenants other than as outlined in Note 10.

March 31, 2017 (in thousands)

9. Financial instruments and risk management

The Commission applies a three-tier hierarchy framework for disclosing fair value of financial instruments, based on whether the inputs into the various valuation techniques are observable or unobservable. Observable techniques reflect market data obtained from independent sources, while unobservable inputs reflect management assumptions. Changes in valuation techniques of financial instruments may result in transfers of assigned levels. The hierarchy of input is as follows:

- Level I Quoted prices in active markets for identical assets or liabilities;
- Level II Inputs other than quoted prices included in Level I that are observable, either directly or indirectly; and
- Level III Inputs that are not based on observable market data.

The carrying values of current assets and current liabilities approximate their fair value due to the relatively short period to maturity of these financial instruments. Loans and receivables are carried at amortized cost. The fair value of variable rate long term debt is assumed to approximate its carrying value. Fair value has been estimated by discounting future cash flows at a rate offered for borrowings of similar maturities and credit quality at year end.

There were no transfers between classes of the fair value hierarchy during the year.

The Commission is exposed to risks as a result of holding financial instruments. Management considers and evaluates those risks on an on-going basis to ensure that the risks are appropriately managed. These potential risks include credit risk, interest risk, market risk and liquidity risk.

Credit risk

Credit risk arises from the possibility that the Commission's customers may experience financial difficulty and be unable to fulfill their obligations. The Commission's maximum exposure to credit risk corresponds to the cash and customer charges and contractual accounts receivable. However, the Commission's customers are numerous and diverse, which reduces the concentration of credit risk.

An analysis of the Commission's receivables and continuity of the Commission's provision for impairment losses on receivables is as follows:

	<u>2017</u>	<u>2016</u>
Receivables Customer charges, contractual and unbilled Less: allowance for doubtful accounts	\$ 32,702 (2,223)	\$ 33,754 (1,941)
	\$ 30,479	\$ 31,813

The credit quality of financial assets that are neither past due nor impaired are assessed with reference to historical information and includes the following considerations; new customers, existing customers and payment patterns / history.

Interest risk

Interest risk arises from the possibility that changes in interest rates will cause the Commission a potential loss. All of the Commission's long term debt is at varying fixed rates and has staggered maturity dates which reduce the interest rate risk.

March 31, 2017 (in thousands)

9. Financial instruments and risk management (continued)

Market risk

Market risk arises from the possibility that the value of an investment will fluctuate as a result of changes in market prices. These changes could affect the market value of the investments in the Commission's employees' pension plan and consequently the plan's deficit. The risk is mitigated by the pension plan diversifying the types of investments in its portfolio.

Liquidity risk

Liquidity risk arises from the possibility of the Commission not being able to meet its cash requirements in a timely and cost effective manner. The Commission manages this risk by closely monitoring the cash on hand in comparison to upcoming cash commitments.

10. Related party transactions

The immediate parent and ultimate controlling party of the Commission is the HRM.

The Commission is obligated to make payments on debt, held in the name of HRM, associated with wastewater and stormwater assets which were transferred to the Commission in 2007 and subsequent years.

Amounts receivable from and payable to HRM have normal credit terms.

The Commission had the following related party transactions with HRM:

- The Commission recorded revenue for provision of water, wastewater and stormwater services to HRM in the amount of \$5,025 (2016 - \$4,705).
- The Commission recorded fire protection revenue from HRM of \$7,074 (2016 \$8,032).
- The Commission paid a grant in lieu of tax of \$4,578 (2016 \$4,528).
- The debt issued by the Commission was covered by a blanket guarantee from HRM subject to the Commission maintaining a debt service ratio of less than 35%.

Compensation of key management personnel

Members of the Board of Commissioners and Executive Management team are deemed to be key management personnel. It is the Board of Commissioners and Executive Management team who have the responsibility for planning, directing and controlling the activities of the Commission.

The following is compensation expense for key management personnel:

		<u>2017</u>	<u>2016</u>
Short term benefits Post-employment benefits	\$	1,345 243	\$ 1,481 233
Total compensation	\$	1,588	\$ 1,714

March 31, 2017 (in thousands)

11. Intangible assets	<u>2017</u>	<u>2016</u>
Cost Beginning balance, April 1 Additions	\$ 12,232	\$ 11,669
Total cost, March 31	<u>981</u> 13,213	 <u>563</u> 12,232
Accumulated depreciation Beginning balance, April 1 Depreciation	2,031 907	997 1,034
Total accumulated depreciation, March 31	2,938	2,031
Net book value	\$ 10,275	\$ 10,201

12. Utility plant in service

		Land		ructures and provements		Treatment and network equipment	8	Distribution and collection <u>network</u>		Tolls and work equipment		. <u>Totai</u>
Cost												
Beginning balance, April 1, 2016 Additions Disposals	\$	20,518 262	\$	206,944 8,726 (795)	\$	214,182 4,814 (223)	\$	760,027 28,005 (386)	\$	12,291 6,874 (843)	\$	1,213,962 48,681 (2,247)
Total cost, March 31, 2017	3	20,780	-	214,875	-	<u>218,773</u>	-	787,646	-	18,322	-	1,260,396
Accumulated depreciation												
Beginning balance, April 1, 2016	\$	S. 80 S.	\$	21,561	\$	22,714	\$	28,354	\$	1,676	\$	74,305
Depreciation		-	三重:	12,246	388	11,957	No.	15,390	abie	2,346		41,939
Total accumulated depreciation March 31, 2017	pà sia	niena sy i	-	33,807	- 10	34,671		43,744		4,022		116,244
Net book value, March 31, 2017	\$	20,780	\$	181,068	\$	184,102	\$	743,902	\$	14,300	\$	1,144,152

Cost		Land		tructures and nprovements		Treatment and network <u>equipment</u>	59 10 18 19	Distribution and collection network		Tolls and work <u>equipment</u>		<u>Total</u> Restated (Note 15)
Beginning balance, April 1, 2015 Additions Disposals	\$	18,983 1,605 (70)	\$	199,526 7,418 -	\$	204,676 10,041 (535)	\$	700,532 59,495	\$	7,838 5,275 (822)	\$	1,131,555 83,834 (1,427)
Total cost, March 31, 2016	-	20,518	_	206,944	8	214,182	_	760,027	17	12,291	-	1,213,962
Accumulated depreciation												
Beginning balance, April 1, 2015 Depreciation Total accumulated depreciation	_		_	10,690 <u>10,871</u>		11,254 <u>11,460</u>	_	13,790 14,564	_	(436) <u>2,112</u>		35,298 <u>39,007</u>
March 31, 2016	_		-	21,561	_	22,714		28,354	4	1,676	_	74,305
Net book value, March 31, 2016	\$	20,518	\$	185,383	\$	191,468	\$	731,673	\$	10,615	\$	1,139,657

March 31, 2017 (in thousands)

13. Long-term debt	Interest rates		2017		2016
Payable to Municipal Finance Corporation (MFC)					
Water	1.040% to 6.750%	\$	68.380	\$	72,356
Halifax Harbour Solutions	0.900% to 4.329%	5 108 E	8.450	1.00	9,100
Wastewater/stormwater	1.040% to 4.500%		85,120		88,228
Stormwater	1.040% to 4.114%		11,985		11,699
	sevis in 17 Billion of Print, and Adapte	140	173,935	81	181,383
Payable to Halifax Regional Municipality MFC Wastewater/stormwater	1 2009/ 45 4 0409/		50.000		50 700
	1.200% to 4.940%	-	52,066	-	58,762
			226,001		240,145
Less: debt issue costs		Trailing.	(1.033)	- 11	(1,156)
			224,968		238,989
Less: amount payable within one year			(21,669)		(23,195)
A Contraction of the second		\$	203,299	\$	215,794

The debentures are repayable in fixed annual or semi-annual principal instalments plus interest payable semi-annually. Principal instalments for the next five years are as follows:

2018	\$ 21,669
2019	\$ 22,130
2020	\$ 23,259
2021	\$ 17,581
2022	\$ 15,538

14. Operating expenditures by nature	2047	Restated
	<u>2017</u>	<u>2016</u>
Salaries and benefits Training	\$ 39,839 656	\$ 33,538 409
Contract services	12,118	16,326
Electricity	6,295	6,964
Operating supplies	9,423	8,349
Professional services	4,768	3,878
Chemicals	4,404	4,742
Depreciation and amortization	 44,670	 41,381
	\$ 122,173	\$ 115,587

March 31, 2017 (in thousands)

15. Restatement

During the fiscal year ended March 31, 2017, the Commission completed Asset Management Plans for various assets. In the course of completing this initiative, management compiled an inventory of stormwater assets that were not previously recorded, specifically culverts for driveways and under roadways (cross culverts). Most of these assets are contributed assets installed prior to the transfer of wastewater and stormwater assets from HRM in 2007. At the time of the 2007 transfer no records were available on asset quantities, location, cost and condition. The Commission has added the assets to utility plant in service due to the relative significance of the assets to stormwater service. The assets were valued using an estimated depreciated replacement cost and prior year figures restated. The impact of restatement is as follows:

		I	Previously Reported				Restated
		A	oril 1, 2015	_	Adjustment	A	pril 1, 2015
Distribution and collection network							
Cost		\$	597,781	\$	102,751	\$	700,532
Accumulated depreciation	<i>R</i>	\$	9,877	\$	3,913	\$	13,790
Deferred contributed capital		\$	691,477	\$	98,838	\$	790,315
			<u>2016</u>	111 111	<u>Adjustment</u>		<u>2016</u>
Depreciation expense		\$	10,650	\$	3,914	\$	14,564
Contributed capital revenue		\$	13,533	\$	3,914	\$	17,447

16. Comparative figures

Certain of the comparative figures have been reclassified to conform with the financial statement presentation adopted for the current year.

mmission	service	Andrew Printeren aufor
Halifax Regional Water Commission	Schedule of utility plant in service	Year ended March 31, 2017 (in thousands)
Regional	ule of utilit	March 31, 201
Halifax	Schedu	Year ended

Schedule A

Water

ning balance, April 1, 2016 \$ 15,297 \$ 87,843 \$ 9,711 \$ ons 5,486 9 5,486 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 15 <th>Structures and Pumping Purification rovements eminiment eminiment</th> <th>SCADA</th> <th>Transmission and distribution</th> <th>Cantinee</th> <th>Metore</th> <th>Lindente</th> <th>Aerotech and small</th> <th>Tools and work</th> <th>F</th>	Structures and Pumping Purification rovements eminiment eminiment	SCADA	Transmission and distribution	Cantinee	Metore	Lindente	Aerotech and small	Tools and work	F
cost, March 31, 2017 5,287 5,87,643 5,9,711 5 mulated deprectation 7.120 5,486 9 9 9 mulated deprectation 7.120 5,486 9,720 9 9 9 9 778 7028 7708 77028 7028 77028 7028 7778 7028 717 8 71643 8 717 8 71643 8 716 7168 7168 7168 7168 7168 7168 7168 7168 7168 717 8 8 51643 9,711 8 7171 8 71201 7028 8 7028 8 7028 8 6,7300 6 6,713 8 6,713 8 6,7141 8 6 6			2	2411100	INCICIO			adminiali	
M, 2017 (795) 9.720 -15.417 92.334 9.720 -15.410 -15.417 92.334 9.720 -15.410 -15.461 -15.661 -15.661 -15.602 -15.602 -15.602 -15.602 -15.602 -15.602 -15.602 -15.602 -15.602 -15.602 -16.600 -16.600 -16.600 -16.600 -16.600 -16.600 -16.600 -16.600 -16.600 -16.600 -16.600 -16.600 -16.620 -16.600 -16.620 -16.600 -16.620 -16.600 -16.620 -16.600 -16.620 -16.600 -16.620 -16.600 -16.620	\$ 9,711 \$ 9	22,901 \$ 4,792 870 254	\$ 343,510 \$	34,082 \$ 1.551	14,442	\$ 18,887 445	\$ 9,467 97	\$ 23,876 3 336	\$ 584,608 10 846
mulated depreciation 26,551 6,776 mulated depreciation 2,483 250 accumulated depreciation, arch 31, 2017 2,483 2,503 accumulated depreciation, arch 31, 2017 5,15,417 5,8,034 5,2692 accumulated depreciation, arch 31, 2017 5,15,417 5,8,034 5,2692 5 ook value, March 31, 2015 5,15,417 5,64,300 5,2692 5 ning balance, April 1, 2015 5,15,440 5,86,583 5,711 5 ons 5,16 1,060 - - - ons 5,16 1,060 - - - ons 5,171 5,86,583 5,711 5 ons 5,16 1,060 - - ons 5,16 1,060 - - asis cost, March 31, 2015 - - 24,250 6,523 ook value, March 31, 2016 5,15,297 5,62,092 5,293 5			(386)		(223)		5	(341)	(1.745)
mulated depreciation - 26,661 6,778 250 ning balance, April 1, 2016 - - 2483 250 accumulated depreciation, arch 31, 2017 - 24,833 250 - accumulated depreciation, arch 31, 2017 - - 28,034 7,026 5 ook value, March 31, 2017 5 15,417 5 64,300 5 - - ning balance, April 1, 2015 5 15,440 5 86,583 5 9,711 5 ook value, March 31, 2015 - - 16,050 5 -	81.60	0000	INL'NCS	30.033	14.920	19.332	9.564	26.871	602.709
ming balance, April 1, 2010 - 24,83 250 - coating balance, April 1, 2017 5 15,417 5 64,300 5,718 - ook value, March 31, 2017 5 15,417 5 64,300 5 2692 5 ook value, March 31, 2017 5 15,440 5 66,583 5 9,711 5 ook value, March 31, 2015 5 15,440 5 86,583 5 9,711 5 ning balance, April 1, 2015 5 1660 5 2692 5 - ook value, March 31, 2016 5 15,297 87,643 9,711 5 5 - - mulated deprectation - - 24,250 6,523 - <t< td=""><td>i</td><td></td><td></td><td></td><td></td><td>194</td><td>R. Ma</td><td>The start</td><td>The second</td></t<>	i					194	R. Ma	The start	The second
accumulated depreciation, arch 31, 2017 ook value, March 31, 2017 ing balance, April 1, 2015 s 15,440 s 86,583 s 9,711 s 15,440 s 86,583 s 9,711 s 15,297 s 15,240 s 15,440 s 86,583 s 9,711 s 15,297 s 15,297 s 15,297 s 15,297 s 15,297 s 15,297 s 15,297 s 15,297 s 15,297 s 15,292 s 2,692 s 1,026 s 1,026 s 1,026 s 1,020 s 1,020	6,778	14,522 3,545 956 144	76,018	5,795	5,480	3,605	2,648	17,117	161,059
arch 31, 2017 5 15,417 5 64,300 5 2,692 5 15,417 5 64,300 5 2,692 5 15,417 5 64,300 5 2,692 5 15,410 5 15,440 5 86,583 5 9,711 5 5,54 1,060 - 10,000 5 5,440 5 86,583 5 9,711 5 5,54 1,060 - 11,000 5 5,440 5 86,583 5 9,711 5 5,54 1,060 5,523 5 1,000 - 11,000 5 5,440 5 86,583 5 9,711 5 5,54 1,060 5,523 5 1,000 - 11,000 5 5,440 5 15,297 5 5,54 5 2,093 5 5,293 5 5,000 value, March 31, 2016 5 5,100 5		ļ				107		1.126	10.01
ning balance, April 1, 2015 \$ 15,440 \$ 86,583 \$ 9,711 \$ ning balance, April 1, 2015 \$ 15,440 \$ 86,583 \$ 9,711 \$ ons 54 1,060 -	7.028	15.478 3.689	80.244	6.377	5,950	3,902	2.922	18,309	171,933
ning balance, April 1, 2015 \$ 15,440 \$ 86,583 \$ 9,711 \$ 54 1,060 - sals cost, March 31, 2016 mulated depreciation arch 31, 2016 \$ 15,297 \$ 24,250 \$ 1,301 \$ 255 \$ 1,301 \$ 255 \$ 2,933 \$ 1,011 \$ \$ 1,301 \$ 25,551 \$ 2,933 \$ 1,011 \$ \$ 1,301 \$ 25,551 \$ 2,933 \$ 1,011 \$ \$ 1,301 \$ 25,551 \$ 2,103 \$ 1,015 \$ \$ 1,5,297 \$ 5,2,092 \$ 2,933 \$ 1,011 \$ \$ 1,5,297 \$ 5,2,092 \$ 1,015 \$ \$ 2,105	A 780'7 A	A	109'807 \$	59,296	8,970	\$ 15,430	\$ 6,642	\$ 8,562	\$ 430,776
ning balance, April 1, 2015 \$ 15,440 \$ 86,583 \$ 9,711 \$ ons 54 1,060 - <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>									
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5 15,440 5 86,583 5 9,711 54 1,060 - 115,297 87,643 - - 15,297 87,643 - - - - 24,250 6,523 - - 1,301 255 - - 1,301 255 - - 1,301 255 - - 1,301 255 - - 1,301 255 - - 1,301 255 - - 1,301 255 - - 1,301 255		•							
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15.297 87.643 9.711 - 24,250 6.523 - 1.301 255 - 1.301 255 - 25.551 6.778 \$ 15,297 \$ 62,092 \$ 2,933		- 400 	16,662	1,151	1,021	487	219	88	22,371
- 24,250 6,523 - 1.301 255 <u>\$ 15,297</u> <u>\$ 62,092</u> <u>\$ 2,933</u> <u>\$</u>	9,711	22,901 4,792	343,510	34.082	14.442	18,887	9.467	23.876	584,608
- 24,250 6,523 - 1,301 255 - 25,551 6,778 \$ 52,092 \$ 2,933 \$									
- 1.301 255 \$ 15,297 \$ 62,092 \$ 2,933 \$	6,523 13	13,624 3,459	72,021	5,269	5,132	3,326	2,388	15,601	151,592
25.551 6.778 \$ 15,297 \$ 62,092 \$ 2,933	255	898 86	3.997	526	348	279	260	1.516	9.466
\$ 15,297 \$ 62,092 \$ 2,933 \$	6 778	14 600 0 646	78.040	E 705	5 400	2 605	0640	21112	104 050
	\$ 2,933 \$	8,379 \$ 1,247	\$ 267,492	28,287	8,962	\$ 15,282	\$ 6,819	\$ 6,759	\$ 423,549
				-10-1	10 C		a the		

Schedules are presented in accordance with the NSUARB Accounting and Reporting Handbook for Water Utilities (Handbook).

Utility plant in service under IFRS differs from the Handbook due to exclusion of intangible assets, componentization of certain assets and useful lives for depreciation.

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R	lule	W P
lifa	hed	ende
Halifax Regional Water Commission	Schedule of utility plant in service	Year ended March 31, 2017 (in thousands)

Schedule A

Wastewater

a souther sea and a south of the second s		Land	Structures and Land improvements	Pumping	Treatment	SCADA	Collection	aterals	Tools and work	Aerotech and small sveteme	Total
Cost Beninninn halance Anni 1 2016	Surficient and a state of the	Sec.		Teamine Social							
Cost Additions	•	5,187 142	\$ 172,048 3.160	\$ 16,870 709	\$ 159,921 1 201	\$ 7,777 433	\$ 283,562 6 607	\$ 16,170 2 038	\$ 22,401 3 508	\$ 11,994	\$ 695,930 18 703
Disposals Total cost, March 31, 2017		5.329	175,208	17,579	161.122	8.210	290.169	19.108		12.089	(502)
Accumulated depreciation Beginning balance, April 1, 2016			48,798	5,962	39,289	910	53,469	1,149	9.877	3.021	162.475
Depreciation Total accumulated democration		1	4,899	615	7,966	456	3.949	353	1.696	429	20.363
March 31, 2017 Net book value, March 31, 2017		5,329	53.697 \$ 121,511	6.577 \$ 11,002	47,255	1.366 \$ 6,844	57.418 \$ 232,751	1.502	11.573 \$ 13,834	3.450 \$ 8,639	182.838
Cost Beginning balance, April 1, 2015 Cost	6	E 407	4 114 110	6 6 6 6	÷ 150.000	č r					
Additions	•	- 'ol 'o	\$ 111,413	* *,300 7,302	128'8CI ¢	716 716	\$ 2/9,208 4,294	13,4052,705	\$ 21,161 1,240	\$ 11,/30 264	\$ 6/8,835 17,150
Unsposais Total cost, March 31, 2016		5,187	172.048	16.870	159.921	1.1.1	283.562	16.170	22.401	11.994	(55) 695.930
Accumulated depreciation Beginning balance, April 1, 2015		* 1	44,715	5,684	31,406	552	50,104	903	7,834	2,610	143,808
Depreciation Total accumulated depreciation		1	4.083	278	7,883	358	3.365	246	2.043	411	18,667
March 31, 2016 Net book value, March 31, 2016	 ↔	5,187	48.798 \$ 123,250	5.962 \$ 10,908	<u>39,289</u> \$ 120,632	910 \$ 6,867	53.469 \$ 230,093	1.149 \$ 15,021	9.877 \$ 12,524	3.021 \$ 8,973	<u>162.475</u> \$ 533,455

Schedules are presented in accordance with the NSUARB Accounting and Reporting Handbook for Water Utilities (Handbook).

Utility plant in service under IFRS differs from the Handbook due to exclusion of intangible assets, componentization of certain assets and useful lives for depreciation.

Structures Structu	Schedule of utility plant in service Year ended March 31, 2017 (in thousands)	n service s)					ocnequie A
Inig balance, April 1, 2016 5 218,601 5 3,325 5 2,034 5 Inig balance, April 1, 2016 8 9,706 5,218,601 5 3,325 5 2,034 5 <td< th=""><th>Stormwater</th><th></th><th>Structures and improvements</th><th>Collection system</th><th>Laterals</th><th>Tools and work equipment</th><th>Total</th></td<>	Stormwater		Structures and improvements	Collection system	Laterals	Tools and work equipment	Total
3 $3,706$ $3,216,501$ 4 $3,203$ 4 $2,004$ $3,201$ $3,201$ $3,201$ $3,201$ $3,203$ $4,011$ $3,203$ $4,011$ $3,005$ $1,011$ 3065 $1,010$ $1,012$ $1,010$ $1,010$ $1,010$ $1,010$ $1,010$ $1,010$ $1,010$ $1,010$ $1,010$ $1,010$ $1,010$ $1,010$	Cost Beginning balance, April 1, 2016						Restated (Note 15)
Const, March 31, 2017	Cost Additions Discoveries			\$ 218,501 9,250			\$ 234,169 11,023
mutated depreciation ing balance. April 1, 2016 30,660 216 664 ing balance. April 1, 2016 1,126 30,660 216 664 ing balance. April 1, 2015 0.6100 216 664 976 commutated depreciation, March 31, 2017 1,126 3.0,660 216 964 continuitated depreciation, March 31, 2017 1,126 5,11,223 5,233 5,11,223 5,11,223 5,126 100 100 10,01 10,01 10,01 10,01 10,01 10,01 10,01 10,01 10,01 10,01 10,01 10,01 10,01 10,01 10,01 10,01 10,01 10,01 10,01	Total cost, March 31, 2017		9.785	227,751	4,611	3.045	245,192
Inig balance, April 1, 2015 \$ 8,945 \$ 211,223 \$ 3,636 \$ 1,624 Distance, April 1, 2015 760 7,278 \$ 2,03 \$ 1,624 Distance April 1, 2015 9,065 \$ 2,11,223 \$ 3,636 \$ 1,624 Cost, March 31, 2016 9,706 2,165 2,18,501 2,033 \$ 410 Inig balance, April 1, 2015 9,705 2,18,501 2,034 2,034 Inig balance, April 1, 2015 1,062 2,5317 1,68 332 Cost, March 31, 2016 1,062 2,5317 1,68 332 Inig balance, April 1, 2015 1,062 2,5317 1,68 332 Cost wallew, March 31, 2016 8,8,79 5,8,79 5,8,79 5,130	Accumulated depreciation Beginning balance, April 1, 2016 Depreciation Total accumulated depreciation, March 31, 2017 Net book value, March 31, 2017		~ − ∞	30,690 5,690 36,380 \$ 191,371	216 85 301 \$ 4,310		32,636 6.317 38,963 \$ 206,239
larch 31, 2016 $1,062$ $25,317$ 168 332 $1,062$ $5,373$ $1,062$ $5,373$ $1,068$ 332 172 $1,069$ $5,373$ $2,0690$ $2,16$ $5,04$ $1,72$ $5,04$	Cost Beginning balance, April 1, 2015 Cost Additions Disposals Total cost, March 31, 2016			\$ 211,223 7,278 	.01		\$ 225,428 8,741
	Accumulated depreciation Beginning balance, April 1, 2015 Depreciation Total accumulated depreciation, March 31, 2016 Net book value, March 31, 2016			25.317 5.373 <u>30.690</u> \$ 187,811	168 48 3.713 \$ 3,713	THE REPORT	26, 32,01,00 \$201,00
	Cumulative utility plant in service Net book value, March 31, 2017 Net book value, March 31, 2016	Water \$ \$ 416.232	Wastewater \$ \$ 521,890	Stormwater \$ \$ 106.611	Total \$ \$ 1.044.733		

Schedules are presented in accordance with the NSUARB Accounting and Reporting Handbook for Water Utilities (Handbook).

Utility plant in service under IFRS differs from the Handbook due to exclusion of intangible assets, componentization of certain assets and useful lives for depreciation.

Halifax Regional Water Commission Schedule of long term debt Year ended March 31, 2017 (in thousands)

	Interest rate	Final Maturity			nce ker	maining 2016
Payable to Municipal Finance Corp		T Indi Watchty		<u>2017</u>		2010
Water Debenture 23 A 1	4.250% to 6.125%	2018	\$	700	\$	800
Debenture 26 A 1	5.500% to 8.000%	2016	•	700	φ	
Debenture 96 A 1	4.350% to 4.880%	2016		の課題		2,200
		2016		4.400		80
Debenture 27 A 1	4.650% to 5.010%	2017		1,108		2,165
Debenture 28 A 1	6.500% to 6.750%	2018		1,200		1,300
Debenture 98 A 1	3.750% to 5.088%	2019		7,128		10,383
Debenture 29 A 1	0.900% to 4.329%	2019		675		900
Debenture 30 A 1	1.550% to 3.870%	2020		700		875
Debenture 31 A 1	1.630% to 4.221%	2021		750		900
Debenture 32 A 1	1.636% to 3.480%	2022		1,200		1,400
Debenture 32 C 1	1.510% to 3.160%	2022		8,587		9,124
Debenture 33 A 1	1.330% to 3.489%	2023		8,595		9,101
Debenture 33 B 1	1.285% to 4.114%	2023		6,300		6,671
Debenture 34 B 1	1.200% to 3.190%	2024		12,305		12,989
Debenture 35 B 1	1.040% to 2.894%	2025		12,794		13,467
Debenture 36 A 1	1.150% to 2.925%	2026		2,000		10,407
Debenture 36 B 1	1.150% to 2.506%	2026		4,338		
Halifax Harbour Solutions						
Debenture 29 A 1	0.900% to 4.329%	2019		8,450		9,100
Wastewater/stormwater						
Debenture 30 A 1	1.510% to 4.500%	2020		2,380		2,550
Debenture 32 A 1	1.636% to 3.480%	2022		1,917		2,037
Debenture 32 B 1	1.380% to 3.156%	2022		25,600		27,200
Debenture 32 C 1	1.510% to 3.160%	2022		3,676		3,906
Debenture 33 A 1	1.330% to 3.489%	2023		14,331		15,174
Debenture 33 B 1	1.285% to 4.114%	2023		9,259		
Debenture 34 A 1	1.245% to 3.347%	2023				9,804
				5,012		5,291
Debenture 34 B 1	1.200% to 3.190%	2024		7,727		8,157
Debenture 35 B 1 Debenture 36 B 1	1.040% to 2.894% 1.150% to 2.506	2025 2026		13,405 1,813		14,110
Stormwater	4 0000/ 1- 0 4000/	0000				
Debenture 33 A 1	1.330% to 3.489%	2023		459		486
Debenture 33 B 1	1.285% to 4.114%	2023		2,243		2,375
Debenture 34 B 1	1.200% to 3.190%	2024		5,313		5,608
Debenture 35 B 1	1.040% to 2.894%	2025		3,069		3,230
Debenture 36 B 1	1.150% to 2.506%	2026		901	-	-
	114 - 114 - 114 - 114 - 114 - 114 - 114 - 114 - 114 - 114 - 114 - 114 - 114 - 114 - 114 - 114 - 114 - 114 - 114			173,935		181,383
Payable to Halifax Regional Munici						
Municipal Finance Corporation -	vvastewater/stormwater					
Debenture 24 B 1	2.840% to 5.940%	2024		44,000		49,500
Debenture 26 A 1	4.350% to 4.880%	2016		n na Sintes		126
Debenture 26 B 1	4.265% to 4.410%	2016		E 10 1 1		5
Debenture 27 A 1	4.650% to 5.010%	2017		66		131
Debenture 34 B 1	1.200% to 3.190%	2024	100 million (1990)	8,000	and a	9,000
				52,066	3.54	58,762
			100	226,001	19163	240,145
Less: debt issue costs			5.0	(1,033)		(1,156
				224,968	1.5	238,989
Less: amount payable within on	e year		11757	(21,669)	100	23,195

The debentures are repayable in fixed annual or semi-annual principal instalments plus interest payable semi-annually. instalments for the next five years are as follows: Principal

2018	\$ 21,669
2019	\$ 22,130
2020	\$ 23.259
2021	\$ 17,585
2022	\$ 15,538

Schedule B

Halifax Regional Water Commission Schedule of operations for water service Year ended March 31, 2017 (in thousands)

Schedule C

	<u>2017</u>	2016 Restated (Note 15)
Operating revenues		(NOLE 15)
Water service	\$ 47,183	\$ 43,193
Fire protection	7,074	8,032
Private fire protection services	831	679
Other operating revenue		010
Bulk water stations	330	265
Customer late payment fees	282	198
Miscellaneous	153	181
	55,853	52,548
Operating expenditures		
Water supply and treatment	8,050	8,232
Water transmission and distribution	8,997	9,485
Engineering and information services	3,828	3,528
Regulatory services	493	505
Customer service	2,290	2,268
Administration and pension	5,966	4,919
Depreciation	7,756	8,411
	37,380	37,348
Earnings from operations before financial and other		
revenues and expenditures	<u>18,473</u>	15,200
Financial and other revenues		
Interest	351	442
Other	375	434
	726	876
Financial and other expenditures		
Interest on long term debt	2,378	2,531
Repayment of long term debt	8,400	7,766
Amortization of debt discount	95	90
Grant in lieu of taxes	4,578	4,528
Other	17	29
Marine Constant Abdalling and a	15,468	14,944
Earnings for the year	\$ 3,731	<u>\$ 1,132</u>

Halifax Regional Water Commission

Schedule D

Schedule of operations for wastewater service

Year ended March 31, 2017 (in thousands)

anii Anii Anii Anii	<u>2017</u>	2016 Restated (Note 15)
Operating revenues		
Wastewater service	\$ 69,475	\$ 66,601
Other operating revenue		
Leachate and other contract revenue	440	424
Septage tipping fees	909	648
Overstrength surcharge	23	135
Customer late payment fees	189	238
Miscellaneous	428	382
	71,464	68,428
Operating expenditures		
Wastewater collection	11,639	10,578
Wastewater treatment	19,793	19,286
Engineering and information services	3,223	3,010
Regulatory services	1,095	1,134
Customer service	1,842	1,134
Administration and pension	5,017	4,095
Depreciation	10,669	11,975
Depresiation	53,278	51,955
Earnings from operations before financial and other		
revenues and expenditures	<u> </u>	<u> </u>
Financial and other revenues		
Interest	351	441
Other	<u> </u>	2,054
	<u> </u>	2,495
Financial and other expenditures		
Interest on long term debt	5,509	5,786
Repayment of long term debt	11,699	11,462
Amortization of debt discount	95	89
Other	32	11
	<u> </u>	17,348
Earnings for the year	<u>\$ 3,370</u>	\$ 1,620

Halifax Regional Water Commission Schedule of operations for stormwater service

Year ended March 31, 2017 (in thousands)

	<u>2017</u>		2016 Restated (Note 15)
Operating revenues			(14068-15)
Stormwater site generated service	\$ 6,661	\$	6,713
Stormwater right-of-way service	3,881	ME HAT I	3,881
Other operating revenue			0,001
Customer late payment fees	51		63
Miscellaneous	88		82
and the second	10,681		10,739
			10,700
Operating expenditures			
Stormwater collection	4.096		4,236
Engineering and information services	525		480
Regulatory services	768		729
Customer service	300		305
Administration and pension	816		666
Depreciation	677		523
and the second se	7,182	Sec. of	6,939
		198 B. O.	a george
Earnings from operations before financial and other			
revenue and expenditures	3,499		3,800
Financial and other revenues			
Investment income	78	Jaz	astri (1681) <u>1</u>
Financial and other expenditures			
Interest on long term debt	588		571
Repayment of long term debt	1,221		1,100
Amortization of debt discount	9		8
	<u>1,818</u>	137 	1,679
Earnings for the year	\$ 1,759	\$	2,121
	7. a. (1)	- 1-53 J	Sec. 18

Schedules are presented in accordance with the NSUARB Accounting and Reporting Handbook for Water Utilities (Handbook).

Schedule E

Halifax Regional Water Commission

Schedule F

Schedule of regulated activities Year ended March 31, 2017 (in thousands)

	<u>2017</u>	2016 Restated (Note 15)
Operating revenues		Contract without the
Water service	\$ 47,183	\$ 43,193
Wastewater service	69,475	66,601
Stormwater service	10,542	10,594
Public fire protection	7,074	8,032
Private fire protection services	831	679
Other operating revenue	1,207	1,262
	136,312	130,361
Operating expenditures		
Water supply and treatment	9,137	9,308
Water transmission and distribution	10,411	10,534
Wastewater collection	10,347	9,537
Stormwater collection	4,039	4,186
Wastewater treatment	17,797	17,421
Engineering and information services	7,576	7,018
Regulatory services	2,356	2,369
Customer service	4,396	4,415
Administration and pension	11,768	9,660
Depreciation	19.095	20,903
	96,922	95,351
Earnings from operations before financial and other		
revenues and expenditures	39,390	35,010
Financial and other revenues		
Interest	780	883
Other	2,289	2,055
	3,069	2,938
Financial and other expenditures		
Interest on long term debt	8,475	8,889
Repayment of long term debt	21,320	20,328
Amortization of debt discount	199	186
Grant in lieu of taxes Other	4,578	4,528 158
	34,572	34,089
Earnings for the year	\$ 7,887	\$ 3,859

Halifax Regional Water Commission Schedule of unregulated activities Year ended March 31, 2017 (in thousands)

Schedule F

				<u>2017</u>		2016 Restated (Note 15)
Operating revenues						
Dewatering			\$	210	\$	210
Septage tipping fees			III W BENCH	909	THE R. LOW	648
Leachate treatment and contract reve	enue			440		424
Airplane effluent				89		51
Other operating revenue				196		219
				1,844		1,552
			· · · ·			1,002
Operating expenditures						
Water supply and treatment				16		10
Wastewater treatment				830		822
Other				111		68
Depreciation				6		6
Depresidion			a -	963		906
				303		300
Earnings from operations before financi	al and other					
revenues and expenditures			_	881	19-10	646
Financial and other revenues						
Other				139		376
Financial and other expenditures				ia-di milette		
Other				49		-
Earnings for the year			\$	971	\$	1,022
				· 注意	1922 - 1.1	

Halifax Regional Water Commission Nova Scotia Utility and Review Board information

Schedule G

Year ended March 31, 2017 (in thousands)

Return on rate base	<u>2017</u>	<u>2016</u>
Rate of return on rate base for water service	4.54%	3.64%
Rate of return on rate base for wastewater service	6.71%	6.18%
Rate of return on rate base for stormwater service	11.78%	15.45%

Special purpose reserves

	St	tewater & tormwater Reserves		RDC Water <u>Reserve</u>	v	RDC Vastewater Reserve		Other Capital <u>Reserves</u>	 2017 <u>Totai</u>		2016 <u>Total</u>
Reserve, beginning of year	\$	3,638	\$	774	\$	3,653	\$	5	\$ 8,070	\$	24,875
Contributions and interest		-		471		8,759		-	9,230		5,012
Expenditures		182	_		_	(570)	-		 (388)	-	(21,817)
Reserve, end of year	\$	3,820	\$	1,245	\$	11,842	\$	5	\$ 16,912	\$	8,070

Summarized consolidated operating results

	Actual 2017		Actual 2016 Restated (Note 15)	
Operating revenues Operating expenditures Earnings from operations before financial and other	\$	137,997 97,839	\$	131,716 96,238
revenues and expenditures		40,158		35,478
Non-operating revenues Non-operating expenditures		3,322 34,622	_	3,370 <u>33,961</u>
Earnings for the year	\$	8,858	\$	4,877