

Financial Statements

Halifax Regional Water Commission

March 31, 2018

Contents

10.4		Page
Indepe	ndent auditor's report	1
Statem	ent of earnings	2
Statem	ent of comprehensive earnings	3
Statem	ent of financial position	4
Statem	ent of changes in equity	5
Statem	ent of cash flows	6
Votes t	to the financial statements	7-19
A B C D E F	Schedule of utility plant in service Water Wastewater Stormwater Schedule of long term debt Schedule of operations for water service Schedule of operations for wastewater service Schedule of operations for stormwater service Regulated and unregulated activities	20 21 22 23 24 25 26
G	Schedule of regulated activities Schedule of unregulated activities Nova Scotia Utility and Review Board information	27 28 29



Independent auditor's report

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To the Members of the Board of the Halifax Regional Water Commission

We have audited the accompanying financial statements of the Halifax Regional Water Commission, which comprise the statement of financial position as at March 31, 2018, and the statement of comprehensive earnings, statement of changes in equity and statement of cash flows for the year then ended, and a summary of significant accounting policies and other explanatory information.

Management's responsibility for the financial statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with International Financial Reporting Standards, and for such internal control as management determines is necessary to enable the preparation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditor's responsibility

Our responsibility is to express an opinion on these financial statements based on our audits. We conducted our audits in accordance with Canadian generally accepted auditing standards. Those standards require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the entity's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained in our audit is sufficient and appropriate to provide a basis for our audit opinion.

Other matter

Our audit was conducted for the purposes of forming an opinion on the financial statements taken as a whole. Schedules A to G are presented for purposes of additional information and are not a required part of the financial statements. Such information has been subjected to the auditing procedures applied, only to the extent necessary to express an opinion, on the audit of the financial statements taken as a whole.

Opinion

In our opinion, the financial statements present fairly, in all material respects, the financial position of the Halifax Regional Water Commission as at March 31, 2018 and its financial performance and its cash flows for the years then ended in accordance with International Financial Reporting Standards.

Halifax, Canada June 21, 2018

Chartered Professional Accountants Licensed Public Accountants

Grant Thoraton LLP

Halifax	Regional	Water	Commission
Statem	ent of ear	nings	

Year ended March 31, 2018 (in thousands)			2018		2017
Operating revenues	-7				
Water		\$	47,220	\$	47,183
Wastewater		•	69,994	•	69,475
Stormwater			10,016		10,542
Fire protection			7,074		7,074
Private fire protection			856		831
Other operating revenue			2,985		2,892
			138,145		137,997
Operating expenditures (Note 14)					
Water supply and treatment			8,646		8,050
Water transmission and distribution			9,410		8,997
Wastewater collection			12,642		11,639
Stormwater collection			4,842		4,097
Wastewater treatment			19,647		19,794
Engineering and information services			8,105		7,576
Regulatory services			2,450		2,356
Customer service			4,896		4,432
Administration and pension			12,553		11,799
Depreciation and amortization			41,625		43,433
·		- =	124,816		122,173
Earnings from operations before financial and other					_
revenues and expenditures			42.200		45.004
TOVETIGES and experialities		_	<u> 13,329</u>	_	<u> 15,824</u>
Financial and other revenues					
Interest			694		780
Contributed capital			17,372		17,980
Other			3,792		<u>2,543</u>
			21,858		21,303
Financial and other evacuatives					
Financial and other expenditures Interest on long term debt			7,884		0 475
Amortization of debt discount			202		8,475
Grant in lieu of taxes					199
Other			4,774 <u>354</u>		4,578
- ***			13,214	_	467 13,719
Earnings for the year before regulatory deferral account balance amortization			••		
balance amortization			21,973		23,408
Regulatory deferral account balance amortization (Note 5)			(192)		(192)
Earnings for the year		\$	21,781	\$	23,216
			1	-	

See accompanying notes to the financial statements.

Halifax Regional Water Commission Statement of comprehensive earnings Year ended March 31 (in thousands)		2018	2017
Earnings for the year	1	\$ 21,781	\$ 23,216
Other comprehensive (loss) income	75		
Items that will not be reclassified subsequently to earnings: Re-measurement on defined benefit plans		 (1,750)	 743
Total comprehensive earnings for the year		\$ 20,031	\$ 23,959

See accompanying notes to the financial statements.

Halifax Regional Water Commission Statement of financial position					
March 31 (in thousands)			2018		2017
Assets	-1				
Current					
Cash and cash equivalents		\$	51,470	\$	55,879
Receivables					
Customer charges and contractual Unbilled service revenues			17,494		13,321
Halifax Regional Municipality			16,640		17,158
Inventory			5,274 1,442		1,880 1,601
Prepaids			1,013		867
			93,333		90,706
Intangible assets (Note 11)			13,877		10,275
Capital work in progress			24,550		28,406
Utility plant in service (Note 12)		_	1,200,430		1,144,152
Total assets			1,332,190		1,273,539
Regulatory deferral account balance (Note 5)		_	3,196		3,388
Total assets and regulatory deferral account debit balances		\$	1,335,386	\$	1,276,927
Liabilities	· ·		SK.		_
Current					
Payables and accruals					
Trade		\$	22,715	\$	16,790
Interest on long term debt Halifax Regional Municipality			2,030		2,101
Contractor and customer deposits			2,439		295
Current portion of deferred contributed capital			186 13,405		191 12,889
Current portion of long term debt (Note 13)			22,630		21,669
Unearned revenue			584		787
			63,989		54,722
Deferred contributed capital			842,967		808,632
Long term debt (Note 13)			190,871		203,299
Employee benefit obligation – pension plan (Note 4)			65,486		58,480
Employee benefit obligation – post-retirement benefits (Note 4) Employee benefit obligation – pre-retirement benefits (Note 4)			430		341
Employee belief obligation - pre-retirement benefits (Note 4)		_	3,983 1,167,726	_	3,824 1,129,298
Equity					
Accumulated other comprehensive (loss) (page 5)			(44,943)		(43,193)
Accumulated surplus (page 5)			212,603		190,822
			167,660		147,629
		\$	1,335,386	\$	1,276,927
Contingent liabilities (Note 3)			<u> </u>		
Commitments (Note 6)	<u> </u>				
,	/]]				
Approved by the Board	1 #		,		

Russell Walker

Commissioner

See accompanying notes to the financial statement

Halifax Regional Water Commission Statement of changes in equity

Year ended March 31 (in thousands)

	Accumulated other comprehensive (loss)	Accumulated surplus	<u>Total</u>
Balance at March 31, 2016	\$ (43,936)	<u>\$ 167,606</u>	\$ 123,670
Earnings for the year Other comprehensive income Comprehensive earnings for the year	743 743	23,216 23,216	23,216 743 23,959
Balance at March 31, 2017	\$ (43,193)	\$ 190,822	\$ 147,629
Balance at March 31, 2017	\$ (43,193)	\$ 190,822	\$ 147,629
Earnings for the year Other comprehensive loss Comprehensive earnings for the year	(1,750) (1,750)	21,781 21,781	21,781 (1,750) 20,031
Balance at March 31, 2018	\$ (44,943)	\$ 212,603	\$ 167,660

See accompanying notes to the financial statements.

Halifax	Regional	Water	Commission
Stateme	ent of cas	sh flow	S

<u> </u>		2018		2017
-1				
7				
	\$	20,031	\$	23,959
	•	•	*	26,692
		*		4,191
				59
				54,901
		00,004		04,001
		754		5,172
				60,073
		00,000		00,073
		10.000		9,053
				9,231
		•		122
		121		122
		(C E00)		(C E00)
				(6,500)
				(16,695)
		(306)	-	(4,789)
		9 2704		000
				629
				197
				(19,393)
			_	(27,316)
		<u>(57,941)</u>	_	<u>(45,883)</u>
		(4.400)		0.404
		(4,409)		9,401
		<u>55,879</u>	_	46 <u>,478</u>
	\$	51,470	\$	55,879
		\$	\$ 20,031 25,926 7,254 (127) 53,084 	\$ 20,031 \$ 25,926 7,254 (127) 53,084 754 53,838 10,000 11,162 121 (6,500) (15,089) (306) 3,701 120 (14,405) (47,357) (57,941) (4,409) 55,879

See accompanying notes to the financial statements.

March 31, 2018 (in thousands)

1. Nature of operations

The Halifax Regional Water Commission (the Commission) is a public utility owned and controlled by the Halifax Regional Municipality (HRM). The Commission is responsible for the supply of municipal water, wastewater and stormwater services to the residents of the HRM. The Commission's principal place of business is P.O. Box 8388 Station A, 450 Cowie Hill Road, Halifax, Nova Scotia. The Commission is exempt from income tax.

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2. Summary of significant accounting policies

(a) Statement of compliance

The financial statements have been prepared in accordance with International Financial Reporting Standards (IFRS) issued by the International Accounting Standards Board (IASB). The principal accounting policies applied in the preparation of these financial statements are set out below. These policies have been consistently applied to all years presented, unless otherwise stated.

The financial statements were authorized for issue by the Board on June 21, 2018.

(b) Basis of measurement

The Commission's financial statements are prepared on the historical cost basis, except for certain financial instruments measured at fair value. The financial statements are presented in Canadian dollars and all values are rounded to the nearest thousand. The financial statements are presented in accordance with International Accounting Standards (IAS) 1 "Presentation of Financial Statements".

(c) Regulation

In matters of administrative policy relating to customers, rates, capital expenditures, depreciation rates and accounting matters, the Commission is subject to the jurisdiction of the Nova Scotia Utility and Review Board (NSUARB). Rates charged to and collected from customers are designed to recover costs of providing the regulated services. Halifax Water is required to prepare submissions in accordance with the Handbook issued by the NSUARB. There are differences in the accounting treatment of certain transactions from IFRS including the accounting of principal debt payments, employee future benefits, depreciation and amortization, and gains and losses on the disposal of plant in service and accumulated surplus.

Regulatory assets represent costs incurred that have been deferred as approved by the NSUARB and will be recovered through future rates collected from customers. The Commission's regulatory asset is disclosed in Note 5.

(d) Utility plant in service

Utility plant in service (Note 12) is recorded at cost, being the purchase price and directly attributable cost of acquisition or construction, including interest capitalized during construction. Contributions for capital expenditures are treated as deferred contributed capital on the statement of financial position and amortized over the estimated useful lives of the assets. Structures and land taken out of service are removed from utility plant in service and placed in plant not in service at cost less accumulated depreciation. Losses or gains related to assets retired, demolished or sold are charged or credited to the statement of earnings.

March 31, 2018 (in thousands)

2. Summary of significant accounting policies (continued)

(e) Cash and cash equivalents

Cash and cash equivalents consists of cash on hand and balances with banks.

(f) Depreciation

Depreciation is provided using the straight-line method over the estimated useful lives of the assets.

The estimated useful lives for the major classifications of utility plant in service are as follows:

Culverts	25 to 50 years
Hydrants	50 to 80 years
Meters	20 to 25 years
Office equipment and furniture and	
transportation equipment	3 to 10 years
Pumping equipment	5 to 30 years
Purification and treatment equipment	20 to 50 years
SCADA equipment	5 to 25 years
Services and laterals	50 to 60 years
Structures and improvements	50 to 100 years
Tools and work equipment	5 to 30 years
Water, wastewater and stormwater mains	60 to 100 years

Depreciation commences in the year an asset is put in service and ready for its intended use. In the year of acquisition, depreciation is calculated at 50% of the above rates unless a project is significant, in which case depreciation is prorated for the number of months the asset was in use. The Commission does not maintain a depreciation fund. The Commission has received NSUARB approval for exemption from setting up a depreciation fund as long as net depreciable additions to plant exceed the depreciation charged.

(g) Inventory

Cost of inventory is comprised of direct materials and supplies. Inventories are valued at the lower of cost and net realizable value with cost being determined on a weighted average moving cost method.

(h) Revenues and expenditures

All revenues and expenditures are recorded on an accrual basis. Revenues relating to supplying water, wastewater and stormwater services are recorded based on cyclical billings and include an accrual for estimated amounts not yet billed. Fire protection revenue is recorded based on approved rates. Other revenues are recorded at the time services are performed, the amount can be measured reliably and collection is reasonably assured.

(i) Long term debt

Debt issue costs are deferred and amortized over the term of the debt to which it relates,

March 31, 2018 (in thousands)

2. Summary of significant accounting policies (continued)

(j) Use of estimates and critical accounting judgments

In preparing the Commission's financial statements, management is required to make estimates and assumptions that affect the reported amounts of assets and liabilities, the disclosure of contingent assets and liabilities at the date of the financial statements and reported amounts of revenue and expenditures during the period. Significant estimates and assumptions include the following:

- At year end, revenue from water, stormwater and wastewater services has been earned, but not yet billed due to the timing
 of the billing cycles. Management estimates the unbilled revenue accrual based on historic billing trends.
- Management assumptions are used in the actuarial determination of employee benefit obligations, such as standard rates
 of inflation, mortality, discount rates, and anticipation of future salary increases.
- Useful lives of utility plant in service are reviewed at each reporting date based on expected patterns of usage and historical information.
- Recognition and measurement of provisions and contingencies.

Actual results could differ from these estimates.

(k) Financial instruments

The Commission initially recognizes and measures its financial assets and liabilities at fair value.

All financial instruments are classified into one of five categories: fair value through profit and loss, held to maturity, loans and receivables, available for sale financial assets, or other financial liabilities. All financial instruments are initially measured in the statement of financial position at fair value. Financial instruments subsequently measured at amortized cost include transaction costs.

Subsequent measurement and changes in fair value will depend on their initial classification, as follows:

- Fair value through profit and loss financial instruments are measured at fair value and changes in fair value are recognized in net earnings;
- Available for sale financial assets are measured at fair value with changes in fair value recorded in other comprehensive
 income until the financial asset is derecognized or impaired at which time the amounts would be recorded in profit or loss;
 and
- Loans and receivables, held to maturity investments, and other financial liabilities are measured at amortized cost using the effective interest method.

The Commission's financial assets and liabilities are classified and measured as follows:

Asset/Liability	Classification	Measurement
Cash and cash equivalents	Loans and receivables	Amortized cost
Receivables	Loans and receivables	Amortized cost
Receivable from HRM	Loans and receivables	Amortized cost
Payables and accruals	Other financial liabilities	Amortized cost
Long term debt	Other financial liabilities	Amortized cost
Deposits	Other financial liabilities	Amortized cost

(I) Provisions

A provision is recognized in the statement of financial position when the Commission has a legal or constructive obligation as a result of a past event, and it is probable that an outflow of economic benefits will be required to settle the obligation. If the effect is material, provisions are determined by discounting the expected future cash flows at a rate that reflects current market assessment of the time value of money and, where appropriate, the risks specific to the obligation.

March 31, 2018 (in thousands)

2. Summary of significant accounting policies (continued)

(m) Impairments

At the end of each reporting period, the Commission reviews the carrying amounts of its tangible and intangible assets to determine whether there is an indication of an impairment loss. If any such indication exists, the recoverable amount of the assets is estimated in order to determine the extent of impairment loss (if any). The recoverable amount of any asset is the higher of its fair value less costs to sell and its value in use. Where it is not possible to estimate the recoverable amount of an individual asset, the impairment test is carried out on the asset's cash-generating unit (CGU), which is the lowest group of assets to which the asset belongs for which there are separately identifiable cash inflows that are largely independent of the cash inflows from other assets. The Commission has three CGU's (water, wastewater and stormwater) for which impairment testing is performed.

If the recoverable amount of the asset is estimated to be less than its carrying amount, the carrying amount of the asset is reduced to its recoverable amount. An impairment loss is recognized immediately in earnings. When an impairment loss is subsequently reversed, the carrying amount of the assets is increased to the revised estimate of its recoverable amount, but so that the increased carrying amount does not exceed the carrying amount that would have been determined had no impairment loss been recognized for the asset in prior years.

(n) Intangibles

Intangible assets include land access easements, water removal rights, studies, and capital master plans and are recorded at cost less accumulated amortization. Land rights include payment for easements and right of use over land and have an indefinite useful life. Intangibles with finite useful lives are amortized annually over the estimated useful lives. The expected useful lives are as follows:

Intangible assets

10 to 30 years

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(o) Employee benefits obligations

The Commission accrues in its accounts, annually, the estimated liabilities for pensions and other employee benefits.

Pension benefits

The Commission provides employment, post-retirement and pre-retirement benefits through defined benefit plans and defined contribution plans.

The cost of pension benefits for defined contribution pension plans are expensed at the time active employees are compensated.

The defined benefit plans sponsored by the Commission determine the amount of pension benefits employees will receive on retirement by reference to length of service and salary levels. Obligations associated with defined benefit plans reside with the Commission, even if plan assets for funding the plan are set aside.

The liability recognized in the statement of financial position for defined benefit plans is the present value of the defined benefit obligation at the end of the reporting date less the fair value of plan assets.

Management estimates the defined benefit obligation annually with assistance from an independent actuary using the projected unit credit method. The defined benefit obligation uses estimates for inflation, medical cost trends, mortality, and anticipated salary levels. The discount factor used to present value estimated future cash flows is determined with reference to high quality corporate bonds that have terms to maturity approximating the terms of the related pension liability.

March 31, 2018 (in thousands)

2. Summary of significant accounting policies (continued)

(o) Employee benefits obligations (continued)

Gains and losses resulting from re-measurements of the net defined benefit liability are charged to other comprehensive income in the period in which they arise. Service costs are recognized immediately into earnings.

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Net interest cost related to pension obligations and returns on plan assets are included in salary and benefits on the statement of earnings.

Short-term employee benefits

Short-term employee benefit obligations that are due to be settled wholly within twelve months after the end of the annual reporting period in which the employees render the related service are measured on an undiscounted basis and are expensed as the related service is provided.

(p) Regulatory deferral account balance

The Commission early adopted IFRS 14 Regulatory Deferral Accounts and has continued to apply the accounting policies it applied in accordance with the Handbook for the recognition, measurement and impairment of assets and liabilities arising from rate regulation. These are referred to as regulatory deferral account balances.

Explanation of recognized amounts

Regulatory deferral account balances are recognized and measured at cost less amortization. Management continually assesses the likelihood of recovery of regulatory assets. If recovery through future rates is no longer considered probable, the amounts would be charged to the results of operations in the period that the assessment is made.

(q) Future accounting standards

At the date of authorization of these financial statements, certain new IFRS standards, amendments and interpretations to existing standards have been published by the IASB, but are not yet effective and have not been adopted early by the Commission.

Management anticipates that the relevant pronouncements will be adopted in the Commission's accounting policies for the first period beginning after the effective date of the pronouncement. Information on new standards, amendments and interpretations that may be relevant to the Commission's financial statements is provided below.

IFRS 15 Revenue from Contracts with Customers

The IASB released a new standard IFRS 15 Revenue from Contracts with Customers which replaces IAS 18 Revenue, IAS 11 Construction Contracts and certain revenue-related interpretations. The new standard provides a single, principle based five-step model to be applied to all contracts with customers requiring an entity to recognize revenue 1) in a manner that depicts the transfer of goods or services to customers and 2) at an amount that reflects the consideration the entity expects to be entitled to in exchange for those goods or services. IFRS 15 is effective for annual periods beginning on or after January 1, 2018. The Commission has assessed the impact of the new standard and concluded it will not be material to the financial statements.

IFRS 9 Financial Instruments

The IASB has replaced IAS 39 Financial Instruments: Recognition and Measurement in its entirety with a new standard IFRS 9 Financial Instruments. The final version of the standard introduces a new approach to financial asset classification, replaces the "incurred loss" impairment model with a more forward-looking expected loss model and substantially revises hedge accounting. The new standard IFRS 9 is effective for annual periods beginning on or after January 1, 2018. The Commission has assessed the impact of the new standard and concluded it will not be material to the financial statements.

March 31, 2018 (in thousands)

2. Summary of significant accounting policies (continued)

(q) Future accounting standards (continued)

IFRS 16 Leases

The IASB issued IFRS 16, Leases, which replaces IAS 17, Leases. IFRS 16 provides a single lessee accounting model, requiring the recognition of assets and liabilities for all leases, unless the lease term is twelve months or less or the underlying asset has a low value. Lessor accounting remains largely unchanged from IAS 17. The new standard IFRS 16 is effective for annual periods beginning on or after January 1, 2019. The Commission is currently assessing the impact of this new standard.

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3. Contingent liabilities

As a condition of a prior year sale of a property, the Commission indemnified the purchaser from claims or actions resulting from migration of halocarbons. The environmental risk is assessed to be low and the likelihood of any related liability is not determinable.

The Commission has been named along with the contractor for a flooding incident that occurred as a result of an overflow of wastewater at a pumping station associated with the Halifax Harbour Solutions Project (HHSP). The claim is being defended by the Commission's insurer and management believes exposure in this regard is minimal.

There are active claims against the Commission; however, the likelihood of actual liability is not determinable at this time. If the Commission's defense of active claims is unsuccessful, the potential exposure would be \$1,000 - \$2,000.

4. Employee benefit obligations

Retirement benefit plan – employees transferred from HRM

The Commission is responsible for funding the employer share of the contributions to the HRM pension plan for certain employees that transferred from HRM as of August 1, 2007. HRM administers this defined benefit pension plan and the Commission reimburses HRM for the pension costs related to the Commission's proportionate share of the employees covered under the plan. Due to the nature of the plan, the Commission does not have sufficient information to account for the plan as a defined benefit; therefore, the multiemployer defined benefit plan is accounted for in the same manner as a defined contribution plan. An expense is recorded in the period when the Commission is obligated to make contributions for services rendered by the employee. During 2018, the Commission funded \$635 (2017 - \$674) in contributions to the plan.

Defined benefit plans and other long term employment benefits

For all other employees, the Commission maintains a defined benefit pension plan and offers post-retirement health and insurance benefits. The pension plan provides pensions based upon length of service and best seven years' earnings. This defined benefit pension plan is funded by employer and employee contributions with employees contributing 10.65% of regular employee earnings. The Commission contributes 13.29% of payroll which includes 9.85% toward current service cost and 3.44% toward going concern special payments.

March 31, 2018 (in thousands)

4. Employee benefit obligations (continued)

Employees who retired prior to July 1, 1998 have extended health benefits coverage for life and drug coverage until age 65. Employees who retired after July 1, 1998 and before December 31, 2008 have coverage for drug, extended health, dental and life insurance until age 65 on a 50/50 cost shared basis (100% basis for employees who retired after December 31, 2008). Extended health coverage for these retirees and their spouses after the age of 65 is available on an optional basis at 100% retiree cost and drug coverage is available through the provincially managed drug program.

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The Commission also has a non-funded pre-retirement benefit that is accrued annually, but is payable on retirement, termination or death if the employee has at least 10 years of continuous service. The benefit is equal to three days' pay for each completed year of service, up to a maximum of six month's salary and can be taken as a lump sum payment at the date of retirement in lieu of pre-retirement leave.

Information about the Commission's plans, based on an actuarial extrapolation as at March 31, 2018, is as follows:

	Pe 2018	ension Plan 2017	Post-reti 2018	rement benefits 2017	Pre-retire	ment benefits 2017
Change in accrued benefit obligation						
Balance, beginning of year \$	168,363	\$ 152,633	\$ 341	\$ 466	\$ 3,824	\$ 3,724
Current service cost Interest cost Contributions by plan participants Benefit payments	6,112 6,484 2,725 (4,265)	5,020 6,160 2,417 (4,715)	- 8 - (63)	11	339 132	308 129
Re-measurements – actuarial (gains)/ losses from changes in demographic assumptions Re-measurements – actuarial (gains)/	-	-	(42)	` '	(227)	(377)
losses from changes in financial/experience assumptions	7,762	6,848	186	(106)	(85)	40
Balance, end of year	<u> 187,181</u>	168,363	430	341	3,983	3,824
Change in fair value of plan assets						
Balance, beginning of year	109,883	98,368	-	-	•	-
Interest income Administrative expenses Actual return on plan assets	4,206 (69) 5,952	3,934 (144)	-	-	•	-
Benefit payments Contributions: Employee	(4,265) 2,725	7,639 (4,715) 2,417	(63)	(61)	(227)	(377)
Employer	3,263	<u>2,384</u>	63	61	227	377
Balance, end of year	121,69 <u>5</u>	109,883		 -		
Accrued benefit liability at March 31 \$	65,486	\$ 58,480	\$ 430	\$ 341	\$ 3,983	\$ 3,824

March 31, 2018 (in thousands)

4. Employee benefit obligations (continued)

Included in the statement of earnings is pension expense of \$8,461 (2017 - \$7,390).

The significant actuarial assumptions adopted in measuring the Commission's accrued benefit obligations are as follows:

	2018 Pension Plan	2017 Pension <u>Plan</u>	2018 Post- Retirement Benefits	2017 Post- Retirement Benefits	2018 Pre- Retirement Benefit	2017 Pre- Retirement Benefit
Discount rate	3.60%	3.80%	3.20%	2.70%	3.60%	3.40%
Expected return on plan assets	3.60%	3.80%	N/A	N/A	N/A	N/A
Rate of compensation increase	3.75%	3.75%	N/A	N/A	3.75%	3.75%
Expenses for life benefits as a % of claims	N/A	N/A	10.00%	10.00%	N/A	N/A
Health benefit inflation per year	N/A	N/A	6.92%	7.16%	N/A	N/A
Dental benefit inflation per year	N/A	N/A	4.50%	4.50%	N/A	N/A

The measurement date used to determine the Plan assets and the accrued benefit obligation was March 31, 2018. The most recent valuation was completed January 1, 2016. The next review is scheduled for January 1, 2019.

The estimated employer contributions expected to be paid into the defined benefit plan and supplemental plan for the next fiscal year are \$3,366.

5. Regulatory deferral account balance

In June 2011, the NSUARB granted the Commission approval to defer depreciation charges on certain assets transferred in 2010 from HRM relating to the Halifax Harbour Solutions Project (HHSP). Depreciation of \$2,078 was deferred in each of fiscal 2011 and 2012. As a result, the Commission recognized a \$4,156 regulatory deferral account. In absence of rate regulation, this regulatory deferral account balance would have been expensed as depreciation in fiscal 2011 and 2012. In May 2012, the NSUARB granted approval of the amortization of this deferral account over the remaining useful lives of the underlying assets, beginning in 2014. The expense recognized in 2018 is \$192 (2017 - \$192).

	<u>2018</u>	<u>2017</u>
Beginning balance Amortization	\$ 3,388 \$ (192)	3,580 (192)
Ending balance	\$ 3,196 \$	3,388

March 31, 2018 (in thousands)

6. Commitments

There is an agreement with HRM for renewal of the dividend/grant in lieu of taxes for fiscal years 2015/16 to 2019/20 for water services. Dividend payments are approved as part of revenue requirements by the NSUARB. There is no dividend/grant in lieu of taxes approved for wastewater/stormwater. The Commission is committed to a payment of \$4,999 for the 2019 fiscal year.

At March 31, 2018, the Commission had \$85,728 in expenditures from current and past approved capital budgets not yet expended.

7. Supplemental cash flow information	2018	2017
Changes in non-cash operating working capital items		
Receivables, customer charges and unbilled Payable to/receivable from HRM, net Inventory Prepaids Payables and accruals, trade Accrued interest on long term debt Contractor and customer deposits Unearned revenue	\$ (3,655) (1,250) 159 (146) 5,925 (71) (5) (203)	\$ 1,333 3,389 83 (5) 104 (128) (2) 398
	\$ 754	\$ 5,172
Interest paid during the year was \$7,884 (2017 - \$8,475).		

8. Capital management

The Commission's objective when managing capital is to ensure sufficient liquidity to support its financial obligations and execute its operating and capital plans. The Commission monitors and makes adjustments to its capital structure through additional borrowings of long term debt which are used to finance capital projects.

The Commission considers its total capitalization to include all long term debt and total equity. The calculation is set out as follows:

	<u>2018</u>	<u>2017</u>
Long term debt (current portion) Long term debt Funded debt Equity	\$ 22,630 190,871 213,501 167,660	\$ 21,669 203,299 224,968 147,629
Capital under management	\$ 381,161	\$ 372,597

The Commission is a regulated utility and is subject to the regulations of the NSUARB. As part of this regulation, the Commission must obtain approval by the NSUARB for all borrowings. The Commission has obtained regulatory approval for all borrowings during the fiscal year. The Commission is not subject to financial borrowing covenants other than as outlined in Note 10.

March 31, 2018 (in thousands)

9. Financial instruments and risk management

The Commission applies a three-tier hierarchy framework for disclosing fair value of financial instruments, based on whether the inputs into the various valuation techniques are observable or unobservable. Observable techniques reflect market data obtained from independent sources, while unobservable inputs reflect management assumptions. Changes in valuation techniques of financial instruments may result in transfers of assigned levels. The hierarchy of input is as follows:

1

Level I Qu	oted prices in a	ctive markets for	identical assets o	r liabilities:
------------	------------------	-------------------	--------------------	----------------

Level II Inputs other than quoted prices included in Level I that are observable, either directly or indirectly; and

Level III Inputs that are not based on observable market data.

The carrying values of current assets and current liabilities approximate their fair value due to the relatively short period to maturity of these financial instruments. Loans and receivables are carried at amortized cost. The fair value of variable rate long term debt is assumed to approximate its carrying value. Fair value has been estimated by discounting future cash flows at a rate offered for borrowings of similar maturities and credit quality at year end.

There were no transfers between classes of the fair value hierarchy during the year.

The Commission is exposed to risks as a result of holding financial instruments. Management considers and evaluates those risks on an on-going basis to ensure that the risks are appropriately managed. These potential risks include credit risk, interest risk, market risk and liquidity risk.

Credit risk

Credit risk arises from the possibility that the Commission's customers may experience financial difficulty and be unable to fulfill their obligations. The Commission's maximum exposure to credit risk corresponds to the cash and customer charges and contractual receivables. However, the Commission's customers are numerous and diverse, which reduces the concentration of credit risk.

An analysis of the Commission's receivables and continuity of the Commission's provision for impairment losses on receivables is as follows:

	<u>2018</u>	<u>2017</u>
Receivables Customer charges, contractual and unbilled Less: allowance for doubtful accounts	\$ 36,552 (2,418)	\$ 32,702 (2,223)
	\$ 34,134	\$ 30,479

The credit quality of financial assets that are neither past due nor impaired are assessed with reference to historical information and includes the following considerations; new customers, existing customers and payment patterns / history.

Interest risk

Interest risk arises from the possibility that changes in interest rates will cause the Commission a potential loss. All of the Commission's long term debt is at varying fixed rates and has staggered maturity dates which reduce the interest rate risk.

March 31, 2018 (in thousands)

9. Financial instruments and risk management (continued)

Market risk

Market risk arises from the possibility that the value of an investment will fluctuate as a result of changes in market prices. These changes could affect the market value of the investments in the Commission's employees' pension plan and consequently the plan's deficit. The risk is mitigated by the pension plan diversifying the types of investments in its portfolio.

1

Liquidity risk

Liquidity risk arises from the possibility of the Commission not being able to meet its cash requirements in a timely and cost effective manner. The Commission manages this risk by closely monitoring the cash on hand in comparison to upcoming cash commitments.

10. Related party transactions

The immediate parent and ultimate controlling party of the Commission is the HRM.

The Commission is obligated to make payments on debt, held in the name of HRM, associated with wastewater and stormwater assets which were transferred to the Commission in 2007 and subsequent years.

Amounts receivable from and payable to HRM have normal credit terms.

The Commission had the following related party transactions with HRM:

- The Commission recorded revenue for provision of water, wastewater and stormwater services to HRM in the amount of \$5,097 (2017 - \$5,025).
- The Commission recorded fire protection revenue from HRM of \$7,074 (2017 \$7,074).
- The Commission paid a grant in lieu of tax of \$4,774 (2017 \$4,578).
- The debt issued by the Commission was covered by a blanket guarantee from HRM subject to the Commission maintaining
 a debt service ratio of less than 35%.

Compensation of key management personnel

Members of the Board of Commissioners and Executive Management team are deemed to be key management personnel. It is the Board of Commissioners and Executive Management team who have the responsibility for planning, directing and controlling the activities of the Commission.

The following is compensation expense for key management personnel:

	2010	2017
Short term benefits Post-employment benefits	\$ 1,388 219	\$ 1,345 243
Total compensation	\$ 1,607	\$ 1,588

2017

2049

March 31, 2018	(in thousands)
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11. Intangible assets			-3	2018	2017
Cost Beginning balance, April 1 Additions Total cost, March 31				\$ 13,213 4,675 17,888	\$ 12,232 <u>981</u> 13,213
Accumulated amortization Beginning balance, April 1 Amortization Total accumulated amortization, Ma	arch 31			2,938 1,073 4,011	2,031 907 2,938
Net book value				\$ 13,877	<u>\$ 10,275</u>
12. Utility plant in service		_		· · · · · · · · · · · · · · · · · · ·	
	Land	Structures and improvements	Treatment Distribution and network and collection network	Tools and work equipment	<u>Total</u>
Cost Beginning balance, April 1, 2017 Additions Disposals Total cost, March 31, 2018	\$ 20,780 592 21,372	\$ 214,875 4,011 (10) 218,876	\$ 218,773 \$ 787,646 11,464 74,724 (429) (13) 229,808 862,357	\$ 18,322 7,758 	\$ 1,260,396 98,549 (452) 1,358,493
Accumulated depreciation Beginning balance, April 1, 2017 Depreciation Total accumulated depreciation	\$ - -	\$ 33,807 <u>9,378</u>	\$ 34,671 \$ 43,744 12,409 16,224	\$ 4,022 3,808	\$ 116,244 41,819
March 31, 2018 Net book value, March 31, 2018	\$ 21,372	<u>43,185</u> \$ 175,691	<u>47,080</u> <u>59,968</u> \$ 182,728 \$ 802,389	7,830 \$ 18,250	<u>158,063</u> \$ 1,200,430
	Land	Structures and improvements	Treatment Distribution and network and collection network	Tools and work equipment	Total
Cost Beginning balance, April 1, 2016 Additions Disposals Total cost, March 31, 2017	\$ 20,518 262 	\$ 206,944 8,726 (795) 214,875	\$ 214,182 \$ 760,027 4,814 28,005 (223) (386) 218,773 787,646	\$ 12,291 6,874 (843) 18,322	\$ 1,213,962 48,681 (2,247) 1,260,396
Accumulated depreciation Beginning balance, April 1, 2016 Depreciation Total accumulated depreciation March 31, 2017	\$ - -	\$ 21,561 12,246 33,807	\$ 22,714 \$ 28,354 11,957 15,390 34,671 43,744	\$ 1,676 2,346	\$ 74,305 41,939
Net book value, March 31, 2017	\$ 20,780	\$ 181,068	\$ 184,102 \$ 743,902	\$ 14,300	116,244 \$ 1,144,152

March 31, 2018 (in thousands)

13. Long-term debt	Interest rates	2018	2017
Payable to Municipal Finance Corporation (MFC) Water Halifax Harbour Solutions Wastewater/stormwater Stormwater	1.040% to 6.750% 0.900% to 4.329% 1.040% to 4.500% 1.040% to 4.114%	\$ 63,181 7,800 86,209 11,723 168,913	\$ 68,380 8,450 85,120 11,985 173,935
Payable to Halifax Regional Municipality MFC Wastewater/stormwater	1.200% to 4.940%	45,500	52,066
51		214,413	226,001
Less: debt issue costs		(912) 213,501	(1,033) 224,968
Less: amount payable within one year		(22,630)	(21,669)
		\$ 190,871	\$ 203,299

The debentures are repayable in fixed annual or semi-annual principal instalments plus interest payable semi-annually. Principal instalments for the next five years are as follows:

2019	\$ 22,630
2020	\$ 23,759
2021	\$ 18,084
2022	\$ 16,039
2023	\$ 40.752

14. Operating expenditures by nature		2040		2047
		<u>2018</u>		<u>2017</u>
Salaries and benefits	\$	41,948	\$	39,839
Training		618	,	656
Contract services		13,619		12,118
Electricity		6,323		6,295
Operating supplies		9,945		9,423
Professional services		4,559		4,768
Chemicals		4,698		4,404
Depreciation and amortization	-	<u>43,106</u>	_	44,670
	\$	124,816	\$	122,173

Schedule A

Halifax Regional Water Commission Schedule of utility plant in service

Year ended March 31, 2018 (in thousands)

Water

	Structure: and Land improvement:	Pumping Puri		ransmission and distribution mains Services	Meters Hydrants	Aerotech and Tools small and work systems equipment	
Cost Beginning balance, April 1, 2017 Cost Additions Disposals Total cost, March 31, 2018	\$ 15,417 \$ 92,334 592 2,997 (\$ 16,009 95,326	593 (10)	23,771 \$ 5,046 1,451 125 25,222 5,171	\$ 350,101 \$ 35,633 22,706 1,608 (13) - 372,794 37,241	\$ 14,920 \$ 19,332 1,501 585 (839) - 15,582 19,917	\$ 9,564 \$ 26,871 270 4,001 	
Accumulated depreciation Beginning balance, April 1, 2017 Depreciation Total accumulated depreciation, March 31, 2018 Net book value, March 31, 2018	28,034 1,526 29,560 \$ 16,009 \$ 65,766	<u>263</u> 	15,478 3,689 1,013 171 16,491 3,860 8,731 \$ 1,311	80,244 6,377 4,675 612 84,919 6,989 \$ 287,875 \$ 30,252	5,950 3,902 125 305 6,075 4,207 \$ 9,507 \$ 15,710	2,922 18,309 328 (914) 3,250 17,395 \$ 6,584 \$ 10,729	
Cost Beginning balance, April 1, 2016 Cost Additions Disposals Total cost, March 31, 2017	\$ 15,297	9	22,901 \$ 4,792 870 254 	\$ 343,510 \$ 34,082 6,977 1,551 (386)	\$ 14,442 \$ 18,887 701 445 (223) - 14,920 19,332	\$ 9,467 \$ 23,876 97 3,336 (341) 9,564 26,871	\$ 584,608 19,846 (1,745) 602,709
Accumulated depreciation Beginning balance, April 1, 2016 Depreciation Total accumulated depreciation, March 31, 2017 Net book value, March 31, 2017	25,551 - 2,483 - 28,034 \$ 15,417 \$ 64,300	250	14,522 3,545 956 144 15,478 3,689 8,293 \$ 1,357	76,018 5,795 4,226 582 80,244 6,377 \$ 269,857 \$ 29,256	5,480 3,605 470 297 5,950 3,902 \$ 8,970 \$ 15,430	2,648 17,117 274 1,192 2,922 18,309 \$ 6,642 \$ 8,562	161,059 10,874 171,933 \$ 430,776

Schedules are presented in accordance with the NSUARB Accounting and Reporting Handbook for Water Utilities (Handbook).

Utility plant in service under IFRS differs from the Handbook due to exclusion of intangible assets, componentization of certain assets and useful lives for depreciation.

Schedule A

Halifax Regional Water Commission Schedule of utility plant in service

Year ended March 31, 2018 (in thousands)

Wastewater			-1	
	Structures and Land improvements	Pumping Treatment SCADA equipment equipment	Collection system Laterals Meters	Aerotech Tools and and work small equipment systems Total
Cost Beginning balance, April 1, 2017 Cost Additions Disposals Total cost, March 31, 2018	\$ 5,329 \$ 175,208 - 1,003 - (5) - 5,329 176,206	\$ 17,579 \$ 161,122 \$ 8,210 \$ 3,387 1,377 197	\$ 290,169 \$ 19,108 \$ - 29,640 2,790 1,501 319.809 21,898 1,501	\$ 25,407 \$ 12,089 \$ 714,221 7,665 475 48,035 (143) (148) 32,929 12,564 762,108
Accumulated depreciation Beginning balance, April 1, 2017 Depreciation Total accumulated depreciation, March 31, 2018 Net book value, March 31, 2018	53,697 4,319 58,016 \$ 5,329 \$ 118,190	6,577 47,255 1,366 712 8,035 503 7,289 55,290 1,869 \$ 13,677 \$ 107,209 \$ 6,538	57,418 1,502 - 4,186 410 38 61,604 1,912 38 \$ 258,205 \$ 19,986 1,463	13,994 3,893 203,905
Cost Beginning balance, April 1, 2016 Cost Additions Disposals Total cost, March 31, 2017	\$ 5,187 \$ 172,048 142 3,160 5,329 175,208	\$ 16,870 \$ 159,921 \$ 7,777 \$ 709 1,201 433	\$ 283,562 \$ 16,170 \$ - 6,607 2,938 - 290,169 19,108 -	\$ 22,401 \$ 11,994 \$ 695,930 3,508 95 18,793 (502) - (502) 25,407 12,089 714,221
Accumulated depreciation Beginning balance, April 1, 2016 Depreciation Total accumulated depreciation, March 31, 2017 Net book value, March 31, 2017	48,798 4,899 53,697 5,329 \$ 121,511	5,962 39,289 910 615 7,966 456 6,577 47,255 1,366 \$ 11,002 \$ 113,867 \$ 6,844	53,469 1,149 - 3,949 353 - 57,418 1,502 - \$ 232,751 \$ 17,606 \$ -	9,877 3,021 162,475 1,696 429 20,363 11,573 3,450 182,838 \$ 13,834 \$ 8,639 \$ 531,383

Schedules are presented in accordance with the NSUARB Accounting and Reporting Handbook for Water Utilities (Handbook).

Utility plant in service under IFRS differs from the Handbook due to exclusion of intangible assets, componentization of certain assets and useful lives for depreciation.

Halifax Regional Water Commission Schedule of utility plant in service

Schedule A

Year ended March 31, 2018 (in thousands)

St			

			12.		
	Structures and improvements	Collection system_	Laterals	Tools and work equipment	Total
Cost Beginning balance, April 1, 2017 Cost Additions Disposals Total cost, March 31, 2018	\$ 9,785	\$ 227,751	\$ 4,611	\$ 3,045	\$ 245,192
	11	17,696	285	767	18,759
		245,447			263,951
Accumulated depreciation Beginning balance, April 1, 2017 Depreciation Total accumulated depreciation, March 31, 2018 Net book value, March 31, 2018	1,402 177 1,579 \$ 8,217	36,380 	301 <u>95</u> 396 \$ 4,500	870 477 1,347 \$ 2,465	38,953 6,638 45,591 \$ 218,360
Cost Beginning balance, April 1, 2016 Cost Additions Disposals Total cost, March 31, 2017	\$ 9,705	\$ 218,501	\$ 3,929	\$ 2,034	\$ 234,169
	80	9,250	682	1,011	11,023
			4,611		245,192
Accumulated depreciation Beginning balance, April 1, 2016 Depreciation Total accumulated depreciation, March 31, 2017 Net book value, March 31, 2017	1,226	30,690	216	504	32,636
	176	5,690	85	366	6,317
	1,402	36,380	301	870	38,953
	\$ 8,383	\$ 191,371	\$ 4,310	\$ 2,175	\$ 206,239

During the year, \$267 of interest was capitalized to Utility Plant in Service (2017 - \$491).

Cumulative utility plant in service	Water	Wastewater	Stormwater	Total
Net book value, March 31, 2018 Net book value. March 31, 2017	\$ 455,486 \$ 420,770	\$ 558,203	\$ 218,360	\$ 1,232,049
Net book value, March 31, 2017	\$ 430,776	\$ 531,383	\$ 206,239	\$ 1,168,398

Schedules are presented in accordance with the NSUARB Accounting and Reporting Handbook for Water Utilities (Handbook).

Utility plant in service under IFRS differs from the Handbook due to exclusion of intangible assets, componentization of certain assets and useful lives for depreciation.

Schedule B

Halifax Regional Water Commission Schedule of long term debt Year ended March 31, 2018 (in thousands)

Payable to Municipal Finance Corporation	Interest rate	Final Maturity	7	Balai 2018	nce Remaining 2017
Water Debenture 23 A 1 Debenture 27 A 1 Debenture 28 A 1 Debenture 98 A 1 Debenture 98 A 1 Debenture 30 A 1 Debenture 31 A 1 Debenture 32 C 1 Debenture 33 A 1 Debenture 33 B 1 Debenture 34 B 1 Debenture 35 B 1 Debenture 36 A 1 Debenture 36 B 1 Debenture 37 A 1	4.250% to 6.125% 4.650% to 5.010% 6.500% to 6.750% 3.750% to 5.088% 0.900% to 4.329% 1.550% to 3.870% 1.636% to 3.480% 1.510% to 3.160% 1.330% to 3.489% 1.285% to 4.114% 1.200% to 3.190% 1.040% to 2.894% 1.150% to 2.925% 1.150% to 2.506% 1.734% to 3.073%	2018 2017 2018 2019 2019 2020 2021 2022 2022 2023 2023 2023 2024 2025 2026 2026 2027	\$	1,100 3,671 450 525 600 1,000 8,051 8,090 5,930 11,622 12,120 1,800 4,122 3,500	\$ 700 1,108 1,200 7,128 675 700 750 1,200 8,587 8,595 6,300 12,305 12,794 2,000 4,338
Halifax Harbour Solutions Debenture 29 A 1	0.900% to 4.329%	2019		7,800	8,450
Debenture 37 A 1	1.510% to 4.500% 1.636% to 3.480% 1.380% to 3.156% 1.510% to 3.160% 1.330% to 3.489% 1.285% to 4.114% 1.245% to 3.347% 1.200% to 3.390% 1.040% to 2.894% 1.150% to 2.506% 1.735% to 3.073%	2020 2022 2022 2022 2023 2023 2024 2024		2,210 1,797 24,000 3,447 13,488 8,714 4,734 7,298 12,699 1,722 6,100	2,380 1,917 25,600 3,676 14,331 9,259 5,012 7,727 13,405 1,813
Debenture 36 B 1	1.330% to 3.489% 1.285% to 4.114% 1.200% to 3.190% 1.040% to 2.894% 1.150% to 2.506% 1.734% to 3.073%	2023 2023 2024 2025 2026 2027		432 2,111 5,017 2,907 856 400 168,913	459 2,243 5,313 3,069 901 173,935
Debenture 27 A 1 Debenture 34 B 1 Less: debt issue costs	water/stormwater 2.840% to 5.940% 4.650% to 5.010% 1.200% to 3.190%	2024 2017 2024		38,500 7,000 45,500 214,413 (912) 213,501	44,000 66 8,000 52,066 226,001 (1,033) 224,968
Less: amount payable within one year			\$	(22,630) 190,871	(21,669) \$ 203,299

The debentures are repayable in fixed annual or semi-annual principal instalments plus interest payable semi-annually. Principal instalments for the next five years are as follows:

2019	\$ 22,630
2020	\$ 23,759
2021	\$ 18,084
2022	\$ 16,039
2023	\$ 40,752

Halifax Regional Water Commission Schedule of operations for water service

Schedule C

Year ended March 31, 2018 (in thousands)

	-7		<u>2018</u>		2017
Operating revenues	*				
Water service		\$	47,220	\$	47,183
Fire protection		4	7,074	Ф	7,074
Private fire protection services			856		831
Other operating revenue			050		031
Bulk water stations			304		330
Customer late payment fees			220		282
Miscellaneous			176		153
		_	55,850		
		_	35,650		<u>55,853</u>
Operating expenditures					
Water supply and treatment			8,645		8,050
Water transmission and distribution			9,410		8,997
Engineering and information services			3,850		3,828
Regulatory services			496		493
Customer service			2,348		2,290
Administration and pension			6,910		5,966
Depreciation			8,550		7,756
8		_	40,209		37,380
			- 40,200		37,300
Earnings from operations before financial and other					
revenues and expenditures			15,641		18,473
·			,		10,110
Financial and other revenues					
Interest			313		351
Other			485		375
			798		726
Financial and other expenditures					
Interest on long term debt			2,131		2,378
Repayment of long term debt			8,247		8,400
Amortization of debt discount			94		95
Grant in lieu of taxes			4,774		4,578
Other			149		17
			<u> 15,395</u>		15,468
Earnings for the year		\$	1,044	\$	3,731
				0	

Halifax Regional Water Commission Schedule D Schedule of operations for wastewater service Year ended March 31, 2018 (in thousands) 2018 2017 Operating revenues Wastewater service \$ 69,994 \$ 69,475 Other operating revenue Leachate and other contract revenue 417 440 Septage tipping fees 812 909 Over strength surcharge 219 23 Customer late payment fees 169 189 Miscellaneous 471 428 72,082 71,464 Operating expenditures Wastewater collection 12,644 11,639 Wastewater treatment 19,647 19,793 Engineering and information services 3,419 3.223 Regulatory services 929 1,095 Customer service 2,270 1.842 Administration and pension 4,853 5,017 Depreciation 11,905 10,669 55,667 53,278

Schedules are presented in accordance with the NSUARB Accounting and Reporting Handbook for Water Utilities (Handbook).

Earnings from operations before financial and other

revenues and expenditures

Financial and other expenditures Interest on long term debt

Repayment of long term debt

Amortization of debt discount

Financial and other revenues

Interest

Other

Other

Earnings for the year

18,186

351

<u>2,168</u> 2,519

5,509

95

32

11,699

17,335

3,370

16,415

311

3,307

3,618

5,185

11,747

17.150

2,883

98

120

Halifax Regional Water Commission Schedule of operations for stormwater service

Schedule E

Year ended March 31, 2018 (in thousands)

	•			_	
	3		<u>2018</u>		<u>2017</u>
Operating revenues					
Stormwater site generated service		\$	6,169	\$	6,661
Stormwater right-of-way service		•	3,847	Ψ	3,881
Other operating revenue			0,041		5,001
Customer late payment fees			93		51
Miscellaneous			105		88
			10,214	_	10,681
			10,211		
Operating expenditures					
Stormwater collection			4,842		4.096
Engineering and information services			556		525
Regulatory services			1,304		768
Customer service			278		300
Administration and pension			789		816
Depreciation			807		677
			8,576		7,182
			0,010		7,102
Earnings from operations before financial and other					
revenue and expenditures			1,638		3,499
			1,500		0,100
Financial and other revenues					
Investment income			70		78
Financial and other expenditures					
Interest on long term debt			568		588
Repayment of long term debt			1,253		1,221
Amortization of debt discount			10		9
			1,831		1,818
			<u></u>		
(Loss) earnings for the year		\$	(123)	\$	1,759
				-	, , ,

Halifax Regional Water Commission Schedule of regulated activities Year ended March 31, 2018 (in thousands)

Schedule F

					
	-1		<u>2018</u>		2017
Operating revenues	7				
Water service		\$	47,220	\$	47,183
Wastewater service		Ψ	69,994	φ	69,475
Stormwater service			10,016		
Public fire protection					10,542
Private fire protection services			7,074		7,074
Other operating revenue			856		831
Other operating revenue			1,230	_	1,207
			136,390		136,312
Operating expenditures					
Water supply and treatment			9,802		9,137
Water transmission and distribution			10,810		10,411
Wastewater collection			11,252		10,347
Stormwater collection			4,793		4,039
Wastewater treatment			18,054		17,797
Engineering and information services			7,265		7,576
Regulatory services			3,291		2,356
Customer service			4,861		4,396
Administration and pension			12,501		11,768
Depreciation			21,241		19,095
•			103,870		96,922
			100,010		30,322
Earnings from operations before financial and other					
revenues and expenditures			32,520		39,390
-					
Financial and other revenues					
Interest			694		780
Other			3,096		2,289
			3,790		3,069
Financial and other expenditures					
Interest on long term debt			7 004		0.476
Repayment of long term debt			7,884		8,475
Amortization of debt discount			21,247		21,320
Grant in lieu of taxes			202		199
Orani III IIOZ OI IDAGO			4,774		4,578
			34,107		<u>34,572</u>
Earnings for the year		\$	2,203	\$	7,887
		_	,	*	.,

Halifax Regional Water Commission Schedule of unregulated activities Year ended March 31, 2018 (in thousands)

Schedule F

		_		
-4		2018		2017
	S	210	\$	210
	•	812	•	909
		417		440
		121		89
				<u>196</u>
		<u>1,756</u>		<u>1,844</u>
		18		16
				830
		87		111
		21		6
		582		963
		4 474		004
		1,174		<u>881</u>
		696		139
		269		49
	¢	1 601	œ.	071
	Ψ	1,001	φ	971
		\$	\$ 210 812 417 121 196 1,756	\$ 210 \$ 812 417 121 196 1,756 184 456 87 21 582 1,174 696

Halifax Regional Wa Nova Scotia Utility a Year ended March 31, 2018 (in t	nd Rev				rn	nation				Sc	he	dule G
Return on rate base							Ţ			2018		2017
Rate of return on rate base for water service Rate of return on rate base for wastewater service Rate of return on rate base for stormwater service								3.39% 5.65% 3.45%		4.54% 6.71% 11.78%		
Special purpose reserves	"	i.				 -						· .,
	St	tewater & ormwater Reserves	_	RDC Water Reserve		RDC Wastewater <u>Reserve</u>		Other Capital Reserves		2018 Total		2017 Total
Reserve, beginning of year	\$	3,819	\$	1,246	\$	11,842	\$	5	\$	16,912	\$	8,070
Contributions and interest		-		1,086		10,075		1		11,162		9,230
Expenditures		(213)	_		_		_			(213)		(388)
Reserve, end of year	\$	3,606	\$	2,332	\$	21,917	\$	6	<u>\$</u>	27,861	\$	16,912
Summarized consolidated ope	rating resi	ults		. .				Ac	tual	2018	Ac	ctual 2017
Operating revenues Operating expenditures Earnings from operations before	financial ar	nd other						\$		8,145 \$ 9,437	i —	137,997 97,839
revenues and expenditures									3	8,708		40,158
Non-operating revenues Non-operating expenditures										4,486 4,376		3,322 34,622
Earnings for the year								\$		8,818 \$;	8,858